

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2024**  
(Thousand Barrels)

Commodity	Supply							Disposition				Ending Stocks
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PAD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>21,352</b>	<b>2,547</b>	--	--	<b>35,575</b>	<b>3,384</b>	<b>-1,534</b>	<b>3,177</b>	<b>57,147</b>	<b>1,000</b>	<b>0</b>	<b>49,347</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,970</b>	<b>-1,642</b>	<b>-5</b>	<b>569</b>	<b>1,799</b>	<b>1,289</b>	<b>--</b>	<b>-774</b>	<b>1,292</b>	<b>2,213</b>	<b>1,249</b>	<b>3,093</b>
Natural Gas Liquids	1,970	-1,642	-5	342	1,799	1,289	--	-808	1,292	2,213	1,056	3,027
Ethane	1	--	--	--	--	--	--	--	--	--	1	--
Propane	199	-26	--	799	1,033	472	--	-643	--	1,456	1,664	1,362
Normal Butane	568	-463	--	-487	743	663	--	-224	613	736	-101	1,248
Isobutane	180	-177	--	30	23	154	--	57	661	--	-508	391
Natural Gasoline	1,022	-976	-5	--	--	--	--	2	18	21	0	26
Condensate and Scrubber Oil	--	--	--	--	--	--	--	--	--	--	--	--
Refinery Olefins	--	--	--	227	--	--	--	34	--	--	193	66
Ethylene	--	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	--	198	--	--	--	-8	--	--	206	19
Normal Butylene	--	--	--	29	--	--	--	42	--	--	-13	47
Isobutylene	--	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	<b>--</b>	<b>-905</b>	<b>1,888</b>	<b>--</b>	<b>2,899</b>	<b>10,904</b>	<b>518</b>	<b>-2,344</b>	<b>12,219</b>	<b>368</b>	<b>5,061</b>	<b>53,918</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	1,888	--	961	6,698	1,219	-45	5,616	133	5,061	7,447
Hydrogen	--	--	--	--	--	--	1,104	--	1,104	--	0	--
Biofuels (including Fuel Ethanol)	--	--	1,888	--	961	6,698	115	-45	4,512	133	5,061	7,447
Fuel Ethanol	--	--	248	--	--	3,599	115	-245	4,098	109	0	2,373
Biofuels (excluding Fuel Ethanol)	--	--	1,640	--	961	3,099	--	201	414	24	5,061	5,075
Biodiesel	--	--	222	--	63	407	--	-43	273	24	438	815
Renewable Diesel Fuel	--	--	1,357	--	898	2,692	--	227	169	NA	4,551	4,180
Other Biofuels <sup>6</sup>	--	--	61	--	--	--	--	17	-28	NA	72	79
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	1,167	--	--	-1,067	1,196	133	0	17,884
Motor Gasoline Blend.Comp. (MGBC)	--	--	0	--	771	4,206	-700	-1,233	5,407	102	0	28,586
Reformulated	--	--	--	--	--	1,714	127	-647	2,487	1	0	14,014
Conventional	--	--	0	--	771	2,492	-827	-586	2,920	102	0	14,572
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>18</b>	<b>74,117</b>	<b>2,871</b>	<b>2,030</b>	<b>586</b>	<b>-1,605</b>	<b>--</b>	<b>9,420</b>	<b>71,807</b>	<b>32,553</b>
Finished Motor Gasoline	--	--	9	40,219	296	65	586	-47	--	1,280	39,942	1,772
Reformulated	--	--	--	27,814	--	--	-147	0	--	--	27,667	14
Conventional	--	--	9	12,405	296	65	732	-47	--	1,280	12,274	1,758
Finished Aviation Gasoline	--	--	--	1	5	--	--	-19	--	--	25	374
Kerosene-Type Jet Fuel	--	--	11	11,472	2,166	136	--	-852	--	906	13,730	9,836
Kerosene	--	--	--	1	--	--	--	-1	--	5	-3	7
Distillate Fuel Oil	--	--	-2	11,979	248	1,264	--	-619	--	3,346	10,762	12,150
15 ppm sulfur and under	--	--	-2	11,142	248	1,239	--	-616	--	2,497	10,746	11,370
Greater than 15 to 500 ppm sulfur	--	--	--	305	--	25	--	8	--	395	-73	237
Greater than 500 ppm sulfur	--	--	--	532	--	--	--	-11	--	454	89	543
Residual Fuel Oil	--	--	--	2,647	23	--	--	-286	--	509	2,447	3,836
Less than 0.31 percent sulfur	--	--	--	51	--	--	--	-188	--	NA	NA	755
0.31 to 1.00 percent sulfur	--	--	--	569	23	--	--	-49	--	NA	NA	480
Greater than 1.00 percent sulfur	--	--	--	2,027	--	--	--	-49	--	NA	NA	2,601
Petrochemical Feedstocks	--	--	--	40	--	--	--	--	--	150	-110	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	40	--	--	--	--	--	150	-110	--
Special Naphthas	--	--	--	30	--	--	--	17	--	--	13	50
Lubricants	--	--	--	390	28	--	--	156	--	139	123	748
Waxes	--	--	--	--	6	--	--	--	--	5	1	--
Petroleum Coke	--	--	--	3,162	--	138	--	-223	--	2,928	595	944
Marketable	--	--	--	2,326	--	138	--	-223	--	2,928	-241	944
Catalyst	--	--	--	836	--	--	--	--	--	--	836	--
Asphalt and Road Oil	--	--	--	730	99	428	--	274	--	151	831	2,786
Still Gas	--	--	--	3,130	--	--	--	--	--	--	3,130	--
Miscellaneous Products	--	--	--	316	--	--	--	-6	--	1	321	50
<b>Total</b>	<b>23,322</b>	<b>0</b>	<b>1,900</b>	<b>74,686</b>	<b>43,144</b>	<b>17,607</b>	<b>-430</b>	<b>-1,547</b>	<b>70,658</b>	<b>13,001</b>	<b>78,117</b>	<b>138,911</b>

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.