

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,144</b>	<b>175</b>	--	--	<b>1,317</b>	<b>1,360</b>	<b>182</b>	<b>-300</b>	<b>8,217</b>	<b>3,261</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,283</b>	<b>-94</b>	<b>0</b>	<b>323</b>	--	<b>738</b>	--	<b>-625</b>	<b>422</b>	<b>1,783</b>	<b>2,670</b>
Natural Gas Liquids	3,283	-94	0	123	--	718	--	-619	422	1,783	2,444
Ethane	1,468	--	--	9	--	515	--	-254	--	228	2,018
Propane	995	--	--	146	--	203	--	-218	--	1,279	282
Normal Butane	245	--	--	-29	--	69	--	-125	178	262	-30
Isobutane	269	--	--	-3	--	11	--	-14	113	4	173
Natural Gasoline	306	-94	0	--	--	-79	--	-8	131	10	0
Refinery Olefins	--	--	--	200	--	19	--	-7	--	--	226
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	211	--	19	--	-4	--	--	234
Normal Butylene	--	--	--	-11	--	--	--	-3	--	--	-8
Isobutylene	--	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>-81</b>	<b>92</b>	--	<b>373</b>	<b>-1,777</b>	<b>133</b>	<b>278</b>	<b>-2,022</b>	<b>429</b>	<b>57</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	92	--	0	177	137	19	273	58	57
Hydrogen	--	--	--	--	--	--	124	--	124	--	0
Biofuels (including Fuel Ethanol)	--	--	92	--	0	177	13	19	149	58	57
Fuel Ethanol	--	--	23	--	--	168	13	16	134	54	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	69	--	0	9	--	3	15	4	57
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-81	--	--	358	33	--	117	-96	289	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	15	-1,987	-4	141	-2,199	82	0
Reformulated	--	--	--	--	--	-277	180	55	-152	0	0
Conventional	--	--	--	--	15	-1,710	-184	87	-2,047	82	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>0</b>	<b>6,812</b>	<b>155</b>	<b>-1,502</b>	<b>-9</b>	<b>81</b>	--	<b>2,262</b>	<b>3,112</b>
Finished Motor Gasoline	--	--	0	2,083	--	-98	-9	8	--	699	1,268
Reformulated	--	--	--	410	--	--	-197	--	--	--	213
Conventional	--	--	0	1,673	--	-98	188	8	--	699	1,055
Finished Aviation Gasoline	--	--	--	8	3	-2	--	5	--	--	4
Kerosene-Type Jet Fuel	--	--	--	757	--	-452	--	21	--	123	161
Kerosene	--	--	--	0	--	-3	--	-1	--	1	-2
Distillate Fuel Oil	--	--	0	2,663	--	-1,008	--	19	--	869	766
15 ppm sulfur and under	--	--	0	2,483	--	-971	--	-3	--	746	769
Greater than 15 to 500 ppm sulfur	--	--	0	48	--	-4	--	8	--	66	-31
Greater than 500 ppm sulfur	--	--	--	131	--	-33	--	14	--	56	28
Residual Fuel Oil	--	--	--	69	110	30	--	27	--	54	128
Less than 0.31 percent sulfur	--	--	--	29	--	--	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	29	21	16	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	10	89	14	--	20	--	NA	NA
Petrochemical Feedstocks	--	--	--	205	8	2	--	0	--	60	155
Naphtha for Petro. Feed. Use	--	--	--	130	7	1	--	-3	--	--	141
Other Oils for Petro. Feed. Use	--	--	--	75	1	1	--	4	--	60	13
Special Naphthas	--	--	--	45	2	-1	--	12	--	--	34
Lubricants	--	--	--	107	23	-24	--	-30	--	61	75
Waxes	--	--	--	4	3	--	--	0	--	1	6
Petroleum Coke	--	--	--	415	6	54	--	15	--	379	81
Marketable	--	--	--	321	6	54	--	15	--	379	-13
Catalyst	--	--	--	94	--	--	--	--	--	--	94
Asphalt and Road Oil	--	--	--	71	--	0	--	-2	--	17	57
Still Gas	--	--	--	329	--	--	--	--	--	--	329
Miscellaneous Products	--	--	--	56	--	0	--	7	--	0	49
<b>Total</b>	<b>11,427</b>	<b>0</b>	<b>92</b>	<b>7,135</b>	<b>1,845</b>	<b>-1,181</b>	<b>306</b>	<b>-567</b>	<b>6,617</b>	<b>7,735</b>	<b>5,838</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>7,890</b>	<b>388</b>	--	--	<b>1,212</b>	<b>1,257</b>	<b>319</b>	<b>-219</b>	<b>8,170</b>	<b>3,116</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,286</b>	<b>-143</b>	<b>0</b>	<b>350</b>	--	<b>707</b>	--	<b>-421</b>	<b>389</b>	<b>1,723</b>	<b>2,508</b>
Natural Gas Liquids	3,286	-143	0	136	--	688	--	-426	389	1,723	2,280
Ethane	1,461	--	--	6	--	496	--	-194	--	223	1,935
Propane	1,003	--	--	147	--	205	--	-107	--	1,205	257
Normal Butane	253	--	--	-12	--	86	--	-47	149	271	-47
Isobutane	264	--	--	-5	--	3	--	-5	122	10	135
Natural Gasoline	306	-143	0	--	--	-103	--	-73	118	14	0
Refinery Olefins	--	--	--	214	--	19	--	5	--	--	227
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	213	--	19	--	4	--	--	228
Normal Butylene	--	--	--	1	--	--	--	2	--	--	0
Isobutylene	--	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>-245</b>	<b>90</b>	--	<b>528</b>	<b>-1,676</b>	<b>49</b>	<b>232</b>	<b>-1,951</b>	<b>415</b>	<b>50</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	90	--	--	246	74	9	268	83	50
Hydrogen	--	--	--	--	--	--	116	--	116	--	0
Biofuels (including Fuel Ethanol)	--	--	90	--	--	246	-42	9	152	83	50
Fuel Ethanol	--	--	21	--	--	246	-42	2	141	82	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	69	--	--	0	--	7	10	1	50
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-245	--	--	452	27	--	128	-173	279	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	76	-1,949	-25	95	-2,045	52	0
Reformulated	--	--	--	--	--	-293	139	-7	-147	0	0
Conventional	--	--	--	--	76	-1,656	-164	101	-1,898	52	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>0</b>	<b>6,743</b>	<b>213</b>	<b>-1,571</b>	<b>67</b>	<b>-21</b>	--	<b>2,343</b>	<b>3,131</b>
Finished Motor Gasoline	--	--	0	2,088	--	-90	67	5	--	720	1,341
Reformulated	--	--	--	420	--	--	-143	--	--	--	277
Conventional	--	--	0	1,668	--	-90	210	5	--	720	1,064
Finished Aviation Gasoline	--	--	--	5	--	-5	--	-4	--	--	4
Kerosene-Type Jet Fuel	--	--	--	761	--	-497	--	10	--	134	119
Kerosene	--	--	--	1	--	-3	--	2	--	14	-18
Distillate Fuel Oil	--	--	0	2,648	5	-1,002	--	-17	--	803	866
15 ppm sulfur and under	--	--	0	2,469	5	-963	--	-8	--	615	905
Greater than 15 to 500 ppm sulfur	--	--	0	36	--	-2	--	-12	--	66	-20
Greater than 500 ppm sulfur	--	--	--	143	--	-37	--	3	--	122	-19
Residual Fuel Oil	--	--	--	61	142	17	--	16	--	95	109
Less than 0.31 percent sulfur	--	--	--	31	--	--	--	-11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	26	11	10	--	8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	3	131	7	--	18	--	NA	NA
Petrochemical Feedstocks	--	--	--	156	7	3	--	1	--	35	131
Naphtha for Petro. Feed. Use	--	--	--	114	6	3	--	6	--	--	116
Other Oils for Petro. Feed. Use	--	--	--	42	2	0	--	-6	--	35	14
Special Naphthas	--	--	--	30	3	-1	--	-13	--	--	45
Lubricants	--	--	--	129	36	-23	--	10	--	73	58
Waxes	--	--	--	5	0	--	--	0	--	1	5
Petroleum Coke	--	--	--	415	19	28	--	-18	--	458	22
Marketable	--	--	--	316	19	28	--	-18	--	458	-77
Catalyst	--	--	--	99	--	--	--	--	--	--	99
Asphalt and Road Oil	--	--	--	70	1	3	--	-2	--	11	65
Still Gas	--	--	--	326	--	--	--	--	--	--	326
Miscellaneous Products	--	--	--	49	--	0	--	-11	--	1	59
<b>Total</b>	<b>11,177</b>	<b>0</b>	<b>90</b>	<b>7,093</b>	<b>1,953</b>	<b>-1,283</b>	<b>435</b>	<b>-429</b>	<b>6,608</b>	<b>7,596</b>	<b>5,688</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,365</b>	<b>219</b>	--	--	<b>1,293</b>	<b>1,102</b>	<b>400</b>	<b>-312</b>	<b>8,641</b>	<b>3,050</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,536</b>	<b>-86</b>	<b>0</b>	<b>441</b>	--	<b>938</b>	--	<b>68</b>	<b>360</b>	<b>1,847</b>	<b>2,554</b>
Natural Gas Liquids	3,536	-86	0	236	--	922	--	73	360	1,847	2,327
Ethane	1,608	--	--	5	--	574	--	-13	--	296	1,903
Propane	1,053	--	--	148	--	283	--	9	--	1,219	256
Normal Butane	255	--	--	89	--	127	--	42	92	325	12
Isobutane	289	--	--	-6	--	17	--	2	138	5	156
Natural Gasoline	331	-86	0	--	--	-80	--	32	130	2	0
Refinery Olefins	--	--	--	205	--	17	--	-5	--	--	227
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	223	--	17	--	-3	--	--	242
Normal Butylene	--	--	--	-17	--	--	--	-2	--	--	-15
Isobutylene	--	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>-133</b>	<b>89</b>	--	<b>492</b>	<b>-1,804</b>	<b>-19</b>	<b>-56</b>	<b>-1,816</b>	<b>451</b>	<b>46</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	89	--	3	150	167	16	291	56	46
Hydrogen	--	--	--	--	--	--	125	--	125	--	0
Biofuels (including Fuel Ethanol)	--	--	89	--	3	150	42	16	166	56	46
Fuel Ethanol	--	--	21	--	--	157	42	15	149	56	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	68	--	3	-6	--	1	17	0	46
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-133	--	--	467	27	--	-6	43	325	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	23	-1,982	-186	-65	-2,150	70	0
Reformulated	--	--	--	--	--	-308	101	48	-255	0	0
Conventional	--	--	--	--	23	-1,674	-287	-114	-1,895	70	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	1	--	0
<b>Finished Petroleum Products</b>	--	--	<b>0</b>	<b>7,292</b>	<b>201</b>	<b>-1,434</b>	<b>144</b>	<b>39</b>	--	<b>2,555</b>	<b>3,608</b>
Finished Motor Gasoline	--	--	0	2,193	--	-91	144	-6	--	694	1,557
Reformulated	--	--	--	449	--	--	-79	--	--	--	370
Conventional	--	--	0	1,744	--	-91	223	-6	--	694	1,187
Finished Aviation Gasoline	--	--	--	11	--	-1	--	1	--	--	9
Kerosene-Type Jet Fuel	--	--	--	755	--	-470	--	-5	--	153	137
Kerosene	--	--	--	0	--	-1	--	1	--	6	-9
Distillate Fuel Oil	--	--	0	2,950	4	-905	--	38	--	1,040	970
15 ppm sulfur and under	--	--	0	2,750	--	-875	--	18	--	899	958
Greater than 15 to 500 ppm sulfur	--	--	0	99	--	-3	--	12	--	76	7
Greater than 500 ppm sulfur	--	--	--	101	4	-27	--	8	--	65	4
Residual Fuel Oil	--	--	--	106	136	28	--	40	--	91	138
Less than 0.31 percent sulfur	--	--	--	29	--	2	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	41	--	15	--	21	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	36	136	11	--	18	--	NA	NA
Petrochemical Feedstocks	--	--	--	194	8	1	--	-5	--	42	167
Naphtha for Petro. Feed. Use	--	--	--	119	7	1	--	-9	--	--	135
Other Oils for Petro. Feed. Use	--	--	--	76	1	1	--	4	--	42	32
Special Naphthas	--	--	--	35	18	-1	--	0	--	--	52
Lubricants	--	--	--	138	32	-18	--	-23	--	76	99
Waxes	--	--	--	5	--	--	--	-1	--	1	5
Petroleum Coke	--	--	--	433	3	32	--	-23	--	441	50
Marketable	--	--	--	332	3	32	--	-23	--	441	-51
Catalyst	--	--	--	101	--	--	--	--	--	--	101
Asphalt and Road Oil	--	--	--	85	--	-7	--	20	--	8	49
Still Gas	--	--	--	337	--	--	--	--	--	--	337
Miscellaneous Products	--	--	--	50	--	0	--	1	--	2	47
<b>Total</b>	<b>11,901</b>	<b>0</b>	<b>89</b>	<b>7,733</b>	<b>1,986</b>	<b>-1,198</b>	<b>525</b>	<b>-260</b>	<b>7,185</b>	<b>7,903</b>	<b>6,209</b>

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<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,536</b>	<b>250</b>	--	--	<b>1,235</b>	<b>1,026</b>	<b>552</b>	<b>-442</b>	<b>8,653</b>	<b>3,388</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,613</b>	<b>-113</b>	<b>0</b>	<b>532</b>	<b>1</b>	<b>975</b>	--	<b>396</b>	<b>302</b>	<b>1,774</b>	<b>2,536</b>
Natural Gas Liquids	3,613	-113	0	303	1	959	--	396	302	1,774	2,292
Ethane	1,623	--	--	5	--	606	--	80	--	191	1,964
Propane	1,078	--	--	166	1	304	--	145	--	1,198	204
Normal Butane	263	--	--	139	--	130	--	131	57	378	-33
Isobutane	299	--	--	-7	--	21	--	10	143	4	157
Natural Gasoline	350	-113	0	--	--	-102	--	29	103	3	0
Refinery Olefins	--	--	--	228	1	16	--	0	--	--	245
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	226	--	16	--	-3	--	--	245
Normal Butylene	--	--	--	3	1	--	--	3	--	--	1
Isobutylene	--	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>-138</b>	<b>103</b>	--	<b>663</b>	<b>-1,799</b>	<b>-11</b>	<b>4</b>	<b>-1,648</b>	<b>415</b>	<b>46</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	103	--	4	165	169	-32	302	124	46
Hydrogen	--	--	--	--	--	--	135	--	135	--	0
Biofuels (including Fuel Ethanol)	--	--	103	--	4	165	34	-32	168	124	46
Fuel Ethanol	--	--	24	--	--	174	34	-33	152	114	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	80	--	4	-9	--	1	16	11	46
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-138	--	--	588	-3	--	-3	204	247	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	71	-1,962	-180	39	-2,155	44	0
Reformulated	--	--	--	--	--	-362	45	-27	-290	0	0
Conventional	--	--	--	--	71	-1,600	-225	66	-1,865	44	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>0</b>	<b>7,382</b>	<b>175</b>	<b>-1,410</b>	<b>146</b>	<b>11</b>	--	<b>2,802</b>	<b>3,480</b>
Finished Motor Gasoline	--	--	0	2,143	3	-68	146	6	--	780	1,438
Reformulated	--	--	--	465	--	--	-27	--	--	--	438
Conventional	--	--	0	1,678	3	-68	173	6	--	780	1,000
Finished Aviation Gasoline	--	--	--	9	--	-5	--	-2	--	--	7
Kerosene-Type Jet Fuel	--	--	--	894	--	-485	--	0	--	183	226
Kerosene	--	--	--	2	--	--	--	4	--	2	-4
Distillate Fuel Oil	--	--	0	2,900	--	-867	--	-8	--	1,204	837
15 ppm sulfur and under	--	--	0	2,705	--	-835	--	-31	--	1,029	872
Greater than 15 to 500 ppm sulfur	--	--	0	92	--	-9	--	-2	--	102	-17
Greater than 500 ppm sulfur	--	--	--	102	--	-23	--	25	--	72	-17
Residual Fuel Oil	--	--	--	65	115	22	--	5	--	96	101
Less than 0.31 percent sulfur	--	--	--	32	--	--	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	47	4	13	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	-13	111	9	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	218	4	3	--	8	--	30	187
Naphtha for Petro. Feed. Use	--	--	--	121	2	3	--	5	--	--	122
Other Oils for Petro. Feed. Use	--	--	--	97	1	--	--	3	--	30	65
Special Naphthas	--	--	--	32	8	-1	--	-2	--	--	42
Lubricants	--	--	--	143	34	-26	--	-7	--	78	80
Waxes	--	--	--	5	2	--	--	1	--	1	5
Petroleum Coke	--	--	--	472	8	17	--	-3	--	413	87
Marketable	--	--	--	363	8	17	--	-3	--	413	-21
Catalyst	--	--	--	108	--	--	--	--	--	--	108
Asphalt and Road Oil	--	--	--	84	--	-1	--	6	--	15	62
Still Gas	--	--	--	362	--	--	--	--	--	--	362
Miscellaneous Products	--	--	--	54	--	0	--	4	--	1	49
<b>Total</b>	<b>12,149</b>	<b>0</b>	<b>103</b>	<b>7,913</b>	<b>2,074</b>	<b>-1,208</b>	<b>686</b>	<b>-31</b>	<b>7,307</b>	<b>8,379</b>	<b>6,063</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,358</b>	<b>138</b>	--	--	<b>1,441</b>	<b>1,045</b>	<b>314</b>	<b>-811</b>	<b>8,873</b>	<b>3,233</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,584</b>	<b>-12</b>	<b>0</b>	<b>532</b>	--	<b>862</b>	--	<b>415</b>	<b>332</b>	<b>1,884</b>	<b>2,335</b>
Natural Gas Liquids	3,584	-12	0	314	--	845	--	413	332	1,884	2,102
Ethane	1,583	--	--	6	--	578	--	41	--	258	1,868
Propane	1,064	--	--	158	--	280	--	139	--	1,215	149
Normal Butane	273	--	--	154	--	131	--	147	45	403	-37
Isobutane	289	--	--	-4	--	4	--	19	142	5	122
Natural Gasoline	375	-12	0	--	--	-148	--	67	144	3	0
Refinery Olefins	--	--	--	218	--	17	--	2	--	--	234
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	227	--	17	--	4	--	--	241
Normal Butylene	--	--	--	-8	--	--	--	-2	--	--	-6
Isobutylene	--	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	<b>--</b>	<b>-126</b>	<b>104</b>	<b>--</b>	<b>435</b>	<b>-1,945</b>	<b>6</b>	<b>-161</b>	<b>-1,769</b>	<b>336</b>	<b>67</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	104	--	5	143	199	11	293	79	68
Hydrogen	--	--	--	--	--	--	129	--	129	--	0
Biofuels (including Fuel Ethanol)	--	--	104	--	5	143	71	11	165	79	68
Fuel Ethanol	--	--	21	--	--	152	71	19	153	73	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	83	--	5	-9	--	-8	12	7	68
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-126	--	--	392	9	--	-16	70	222	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	38	-2,098	-193	-156	-2,132	35	0
Reformulated	--	--	--	--	--	-446	97	33	-383	0	0
Conventional	--	--	--	--	38	-1,651	-290	-189	-1,749	35	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	-1
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>0</b>	<b>7,525</b>	<b>181</b>	<b>-1,451</b>	<b>122</b>	<b>105</b>	<b>--</b>	<b>2,797</b>	<b>3,476</b>
Finished Motor Gasoline	--	--	0	2,222	3	-44	122	9	--	851	1,444
Reformulated	--	--	--	476	--	--	-72	--	--	--	404
Conventional	--	--	0	1,747	3	-44	194	9	--	851	1,040
Finished Aviation Gasoline	--	--	--	11	--	-1	--	4	--	--	6
Kerosene-Type Jet Fuel	--	--	--	925	--	-607	--	13	--	131	173
Kerosene	--	--	--	6	--	--	--	-3	--	5	4
Distillate Fuel Oil	--	--	0	2,915	--	-825	--	90	--	1,075	926
15 ppm sulfur and under	--	--	0	2,720	--	-785	--	80	--	908	947
Greater than 15 to 500 ppm sulfur	--	--	0	85	--	-10	--	1	--	85	-11
Greater than 500 ppm sulfur	--	--	--	110	--	-30	--	9	--	82	-11
Residual Fuel Oil	--	--	--	76	123	25	--	-18	--	104	138
Less than 0.31 percent sulfur	--	--	--	27	20	3	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	45	--	11	--	-7	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	4	104	11	--	-11	--	NA	NA
Petrochemical Feedstocks	--	--	--	215	5	2	--	-3	--	28	197
Naphtha for Petro. Feed. Use	--	--	--	119	5	2	--	-2	--	--	127
Other Oils for Petro. Feed. Use	--	--	--	96	1	--	--	-1	--	28	70
Special Naphthas	--	--	--	38	6	0	--	7	--	--	36
Lubricants	--	--	--	146	36	-24	--	-5	--	95	68
Waxes	--	--	--	4	0	--	--	-1	--	1	4
Petroleum Coke	--	--	--	470	8	19	--	7	--	497	-6
Marketable	--	--	--	363	8	19	--	7	--	497	-114
Catalyst	--	--	--	107	--	--	--	--	--	--	107
Asphalt and Road Oil	--	--	--	78	--	4	--	4	--	9	70
Still Gas	--	--	--	365	--	--	--	--	--	--	365
Miscellaneous Products	--	--	--	54	--	--	--	1	--	2	51
<b>Total</b>	<b>11,942</b>	<b>0</b>	<b>104</b>	<b>8,057</b>	<b>2,057</b>	<b>-1,489</b>	<b>442</b>	<b>-452</b>	<b>7,437</b>	<b>8,250</b>	<b>5,879</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,423</b>	<b>244</b>	--	--	<b>1,334</b>	<b>776</b>	<b>582</b>	<b>-904</b>	<b>8,947</b>	<b>3,315</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,597</b>	<b>-138</b>	<b>0</b>	<b>527</b>	<b>0</b>	<b>1,033</b>	--	<b>106</b>	<b>315</b>	<b>1,995</b>	<b>2,601</b>
Natural Gas Liquids	3,597	-138	0	323	0	1,016	--	106	315	1,995	2,381
Ethane	1,563	--	--	7	--	628	--	-107	--	333	1,972
Propane	1,071	--	--	160	--	297	--	-12	--	1,330	211
Normal Butane	284	--	--	164	--	157	--	229	24	326	27
Isobutane	283	--	--	-7	--	31	--	-14	144	5	171
Natural Gasoline	395	-138	0	--	0	-97	--	10	148	1	0
Refinery Olefins	--	--	--	204	--	17	--	1	--	--	220
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	218	--	17	--	2	--	--	232
Normal Butylene	--	--	--	-13	--	--	--	-2	--	--	-12
Isobutylene	--	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>-106</b>	<b>109</b>	--	<b>484</b>	<b>-1,995</b>	<b>45</b>	<b>28</b>	<b>-1,843</b>	<b>284</b>	<b>68</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	109	--	2	132	156	-8	295	43	69
Hydrogen	--	--	--	--	--	--	138	--	138	--	0
Biofuels (including Fuel Ethanol)	--	--	109	--	2	132	17	-8	157	43	69
Fuel Ethanol	--	--	26	--	--	147	17	-1	150	41	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	83	--	2	-15	--	-7	7	2	69
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-106	--	--	409	6	--	7	182	120	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	73	-2,133	-111	30	-2,320	121	0
Reformulated	--	--	--	--	--	-466	75	7	-398	0	0
Conventional	--	--	--	--	73	-1,666	-186	23	-1,922	121	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>0</b>	<b>7,552</b>	<b>245</b>	<b>-1,635</b>	<b>94</b>	<b>-98</b>	--	<b>2,900</b>	<b>3,454</b>
Finished Motor Gasoline	--	--	0	2,183	--	-131	94	-24	--	861	1,308
Reformulated	--	--	--	467	--	--	-62	--	--	--	405
Conventional	--	--	0	1,717	--	-131	156	-24	--	861	904
Finished Aviation Gasoline	--	--	--	7	--	-4	--	-3	--	--	6
Kerosene-Type Jet Fuel	--	--	--	898	--	-545	--	-15	--	175	192
Kerosene	--	--	--	2	--	--	--	-1	--	7	-3
Distillate Fuel Oil	--	--	0	3,045	--	-977	--	-17	--	1,129	956
15 ppm sulfur and under	--	--	0	2,863	--	-940	--	-19	--	946	996
Greater than 15 to 500 ppm sulfur	--	--	0	96	--	-3	--	2	--	92	-1
Greater than 500 ppm sulfur	--	--	--	86	--	-34	--	0	--	92	-39
Residual Fuel Oil	--	--	--	41	180	33	--	-32	--	101	184
Less than 0.31 percent sulfur	--	--	--	23	9	2	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	44	21	15	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	-26	150	16	--	-22	--	NA	NA
Petrochemical Feedstocks	--	--	--	193	8	2	--	-1	--	49	155
Naphtha for Petro. Feed. Use	--	--	--	104	8	2	--	2	--	--	112
Other Oils for Petro. Feed. Use	--	--	--	89	--	--	--	-3	--	49	43
Special Naphthas	--	--	--	34	11	-2	--	-1	--	--	44
Lubricants	--	--	--	145	35	-27	--	-10	--	118	45
Waxes	--	--	--	5	2	--	--	0	--	1	6
Petroleum Coke	--	--	--	480	8	25	--	11	--	447	55
Marketable	--	--	--	374	8	25	--	11	--	447	-51
Catalyst	--	--	--	106	--	--	--	--	--	--	106
Asphalt and Road Oil	--	--	--	85	1	-8	--	-7	--	9	76
Still Gas	--	--	--	375	--	--	--	--	--	--	375
Miscellaneous Products	--	--	--	58	--	0	--	2	--	2	54
<b>Total</b>	<b>12,019</b>	<b>0</b>	<b>109</b>	<b>8,079</b>	<b>2,063</b>	<b>-1,822</b>	<b>720</b>	<b>-868</b>	<b>7,419</b>	<b>8,494</b>	<b>6,123</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,455</b>	<b>281</b>	--	--	<b>1,635</b>	<b>787</b>	<b>524</b>	<b>-852</b>	<b>9,008</b>	<b>3,525</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,783</b>	<b>-105</b>	<b>0</b>	<b>526</b>	--	<b>1,052</b>	--	<b>444</b>	<b>342</b>	<b>1,730</b>	<b>2,739</b>
Natural Gas Liquids	3,783	-105	0	309	--	1,033	--	437	342	1,730	2,511
Ethane	1,646	--	--	8	--	628	--	-83	--	304	2,061
Propane	1,113	--	--	161	--	311	--	168	--	1,155	262
Normal Butane	300	--	--	147	--	151	--	264	33	266	35
Isobutane	300	--	--	-8	--	30	--	20	146	4	152
Natural Gasoline	424	-105	0	--	--	-86	--	67	163	2	0
Refinery Olefins	--	--	--	217	--	19	--	7	--	--	228
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	218	--	19	--	0	--	--	237
Normal Butylene	--	--	--	-1	--	--	--	7	--	--	-8
Isobutylene	--	--	--	-1	--	--	--	0	--	--	-1
<b>Other Liquids</b>	--	<b>-175</b>	<b>109</b>	--	<b>603</b>	<b>-1,949</b>	<b>-73</b>	<b>96</b>	<b>-1,882</b>	<b>236</b>	<b>64</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	109	--	--	136	150	-8	288	50	64
Hydrogen	--	--	--	--	--	--	132	--	132	--	0
Biofuels (including Fuel Ethanol)	--	--	109	--	--	136	18	-8	156	50	64
Fuel Ethanol	--	--	24	--	--	143	18	-9	146	48	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	84	--	--	-7	--	1	10	2	64
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-175	--	--	530	10	--	7	223	135	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	73	-2,095	-223	97	-2,393	51	0
Reformulated	--	--	--	--	--	-497	103	16	-410	0	0
Conventional	--	--	--	--	73	-1,598	-326	81	-1,983	51	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>0</b>	<b>7,616</b>	<b>176</b>	<b>-1,466</b>	<b>205</b>	<b>88</b>	--	<b>2,910</b>	<b>3,534</b>
Finished Motor Gasoline	--	--	0	2,116	--	-132	205	-2	--	727	1,465
Reformulated	--	--	--	452	--	--	-80	--	--	--	372
Conventional	--	--	0	1,664	--	-132	285	-2	--	727	1,093
Finished Aviation Gasoline	--	--	--	9	--	-1	--	2	--	--	6
Kerosene-Type Jet Fuel	--	--	--	897	--	-530	--	20	--	172	174
Kerosene	--	--	--	5	--	--	--	6	--	1	-2
Distillate Fuel Oil	--	--	0	3,098	1	-836	--	-12	--	1,413	863
15 ppm sulfur and under	--	--	0	2,872	--	-813	--	8	--	1,239	813
Greater than 15 to 500 ppm sulfur	--	--	0	94	1	-4	--	-1	--	86	6
Greater than 500 ppm sulfur	--	--	--	131	--	-19	--	-19	--	88	43
Residual Fuel Oil	--	--	--	75	89	22	--	33	--	67	87
Less than 0.31 percent sulfur	--	--	--	34	--	3	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	43	10	12	--	6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	-2	79	7	--	34	--	NA	NA
Petrochemical Feedstocks	--	--	--	221	12	4	--	4	--	32	200
Naphtha for Petro. Feed. Use	--	--	--	113	10	3	--	2	--	--	124
Other Oils for Petro. Feed. Use	--	--	--	108	2	1	--	2	--	32	76
Special Naphthas	--	--	--	33	14	1	--	-3	--	--	51
Lubricants	--	--	--	139	44	-23	--	23	--	126	11
Waxes	--	--	--	5	2	--	--	0	--	1	6
Petroleum Coke	--	--	--	480	14	39	--	14	--	366	153
Marketable	--	--	--	373	14	39	--	14	--	366	46
Catalyst	--	--	--	107	--	--	--	--	--	--	107
Asphalt and Road Oil	--	--	--	91	--	-10	--	3	--	4	74
Still Gas	--	--	--	392	--	--	--	--	--	--	392
Miscellaneous Products	--	--	--	57	--	0	--	0	--	2	55
<b>Total</b>	<b>12,237</b>	<b>0</b>	<b>109</b>	<b>8,142</b>	<b>2,414</b>	<b>-1,576</b>	<b>656</b>	<b>-224</b>	<b>7,467</b>	<b>8,401</b>	<b>6,337</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,618</b>	<b>341</b>	--	--	<b>1,209</b>	<b>970</b>	<b>502</b>	<b>-704</b>	<b>8,922</b>	<b>3,421</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,706</b>	<b>-130</b>	<b>0</b>	<b>498</b>	<b>0</b>	<b>986</b>	--	<b>516</b>	<b>346</b>	<b>1,886</b>	<b>2,312</b>
Natural Gas Liquids	3,706	-130	0	307	0	967	--	524	346	1,886	2,094
Ethane	1,572	--	--	6	--	588	--	115	--	330	1,721
Propane	1,119	--	--	163	--	310	--	192	--	1,250	150
Normal Butane	289	--	--	145	--	139	--	166	45	294	68
Isobutane	303	--	--	-7	--	32	--	24	141	9	154
Natural Gasoline	423	-130	0	--	0	-103	--	27	160	3	0
Refinery Olefins	--	--	--	191	--	19	--	-8	--	--	218
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	206	--	19	--	-6	--	--	231
Normal Butylene	--	--	--	-14	--	--	--	-2	--	--	-11
Isobutylene	--	--	--	-2	--	--	--	0	--	--	-2
<b>Other Liquids</b>	--	<b>-211</b>	<b>100</b>	--	<b>435</b>	<b>-1,957</b>	<b>-115</b>	<b>-130</b>	<b>-1,865</b>	<b>198</b>	<b>50</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	100	--	2	135	111	-17	285	31	50
Hydrogen	--	--	--	--	--	--	129	--	129	--	0
Biofuels (including Fuel Ethanol)	--	--	100	--	2	135	-18	-17	157	31	50
Fuel Ethanol	--	--	24	--	--	156	-18	-6	148	20	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	77	--	2	-21	--	-11	9	10	50
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-211	--	--	370	23	--	-27	98	110	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	63	-2,115	-226	-86	-2,249	57	0
Reformulated	--	--	--	--	13	-492	19	-86	-374	0	0
Conventional	--	--	--	--	50	-1,623	-245	0	-1,876	57	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	1	--	0
<b>Finished Petroleum Products</b>	--	--	<b>0</b>	<b>7,512</b>	<b>196</b>	<b>-1,456</b>	<b>244</b>	<b>-58</b>	--	<b>2,989</b>	<b>3,565</b>
Finished Motor Gasoline	--	--	0	2,194	--	-88	244	9	--	906	1,434
Reformulated	--	--	--	460	--	--	21	--	--	--	481
Conventional	--	--	0	1,734	--	-88	223	9	--	906	953
Finished Aviation Gasoline	--	--	--	11	--	-3	--	-4	--	--	12
Kerosene-Type Jet Fuel	--	--	--	843	--	-549	--	-17	--	180	131
Kerosene	--	--	--	9	--	--	--	-1	--	8	2
Distillate Fuel Oil	--	--	0	3,036	--	-850	--	-11	--	1,274	922
15 ppm sulfur and under	--	--	0	2,843	--	-822	--	-19	--	1,096	944
Greater than 15 to 500 ppm sulfur	--	--	0	80	--	-2	--	-5	--	109	-27
Greater than 500 ppm sulfur	--	--	--	113	--	-26	--	13	--	69	5
Residual Fuel Oil	--	--	--	112	99	25	--	-2	--	83	155
Less than 0.31 percent sulfur	--	--	--	36	--	0	--	11	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	47	--	10	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	30	99	15	--	-10	--	NA	NA
Petrochemical Feedstocks	--	--	--	185	7	2	--	-3	--	26	171
Naphtha for Petro. Feed. Use	--	--	--	91	6	2	--	2	--	--	96
Other Oils for Petro. Feed. Use	--	--	--	94	1	1	--	-5	--	26	75
Special Naphthas	--	--	--	31	34	2	--	-2	--	--	69
Lubricants	--	--	--	107	44	-21	--	-13	--	52	91
Waxes	--	--	--	5	1	--	--	0	--	1	5
Petroleum Coke	--	--	--	464	12	35	--	-16	--	440	87
Marketable	--	--	--	360	12	35	--	-16	--	440	-18
Catalyst	--	--	--	105	--	--	--	--	--	--	105
Asphalt and Road Oil	--	--	--	91	--	-10	--	1	--	17	64
Still Gas	--	--	--	368	--	--	--	--	--	--	368
Miscellaneous Products	--	--	--	55	--	--	--	1	--	1	52
<b>Total</b>	<b>12,324</b>	<b>0</b>	<b>100</b>	<b>8,010</b>	<b>1,839</b>	<b>-1,457</b>	<b>630</b>	<b>-376</b>	<b>7,402</b>	<b>8,494</b>	<b>5,926</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.



**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,881</b>	<b>426</b>	--	--	<b>1,171</b>	<b>1,081</b>	<b>87</b>	<b>-776</b>	<b>8,808</b>	<b>3,614</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,748</b>	<b>-245</b>	<b>-1</b>	<b>409</b>	<b>1</b>	<b>934</b>	--	<b>246</b>	<b>401</b>	<b>1,783</b>	<b>2,418</b>
Natural Gas Liquids	3,748	-245	-1	225	1	917	--	235	401	1,783	2,227
Ethane	1,562	--	--	6	--	511	--	67	--	261	1,750
Propane	1,160	--	--	158	--	251	--	160	--	1,123	286
Normal Butane	297	--	--	70	1	117	--	-50	117	390	30
Isobutane	304	--	--	-9	--	26	--	6	148	6	162
Natural Gasoline	425	-245	-1	--	--	13	--	53	136	3	0
Refinery Olefins	--	--	--	184	--	17	--	11	--	--	190
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	200	--	17	--	2	--	--	215
Normal Butylene	--	--	--	-16	--	--	--	10	--	--	-26
Isobutylene	--	--	--	--	--	--	--	-1	--	--	1
<b>Other Liquids</b>	--	<b>-181</b>	<b>112</b>	--	<b>438</b>	<b>-1,894</b>	<b>-245</b>	<b>-255</b>	<b>-1,851</b>	<b>264</b>	<b>72</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	112	--	5	148	124	-15	292	39	73
Hydrogen	--	--	--	--	--	--	133	--	133	--	0
Biofuels (including Fuel Ethanol)	--	--	112	--	5	148	-10	-15	159	39	73
Fuel Ethanol	--	--	22	--	--	157	-10	-14	151	33	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	90	--	5	-8	--	-1	8	6	73
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-181	--	--	387	23	--	-106	172	163	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	46	-2,065	-369	-134	-2,316	62	0
Reformulated	--	--	--	--	--	-342	152	-40	-150	0	0
Conventional	--	--	--	--	46	-1,723	-521	-94	-2,166	62	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	1	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>0</b>	<b>7,578</b>	<b>210</b>	<b>-1,481</b>	<b>378</b>	<b>15</b>	--	<b>3,026</b>	<b>3,644</b>
Finished Motor Gasoline	--	--	0	2,225	--	-94	--	-8	--	993	1,525
Reformulated	--	--	--	476	--	--	-108	--	--	--	368
Conventional	--	--	0	1,750	--	-94	486	-8	--	993	1,157
Finished Aviation Gasoline	--	--	--	10	--	-5	--	1	--	--	4
Kerosene-Type Jet Fuel	--	--	--	796	--	-490	--	-5	--	201	111
Kerosene	--	--	--	5	--	--	--	-5	--	12	-2
Distillate Fuel Oil	--	--	0	3,107	--	-920	--	30	--	1,222	935
15 ppm sulfur and under	--	--	0	2,900	--	-890	--	7	--	1,100	903
Greater than 15 to 500 ppm sulfur	--	--	0	70	--	-3	--	0	--	39	27
Greater than 500 ppm sulfur	--	--	--	137	--	-27	--	23	--	83	5
Residual Fuel Oil	--	--	--	121	129	28	--	-20	--	47	250
Less than 0.31 percent sulfur	--	--	--	34	--	3	--	-17	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	50	--	7	--	-13	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	37	129	18	--	10	--	NA	NA
Petrochemical Feedstocks	--	--	--	189	11	1	--	-1	--	44	158
Naphtha for Petro. Feed. Use	--	--	--	95	10	0	--	-4	--	--	108
Other Oils for Petro. Feed. Use	--	--	--	95	1	1	--	3	--	44	50
Special Naphthas	--	--	--	29	22	1	--	1	--	--	50
Lubricants	--	--	--	126	39	-19	--	30	--	58	58
Waxes	--	--	--	5	2	--	--	0	--	1	5
Petroleum Coke	--	--	--	468	8	21	--	-4	--	438	63
Marketable	--	--	--	364	8	21	--	-4	--	438	-41
Catalyst	--	--	--	104	--	--	--	--	--	--	104
Asphalt and Road Oil	--	--	--	75	--	-3	--	-4	--	9	67
Still Gas	--	--	--	366	--	--	--	--	--	--	366
Miscellaneous Products	--	--	--	55	--	0	--	-1	--	1	54
<b>Total</b>	<b>12,629</b>	<b>0</b>	<b>112</b>	<b>7,987</b>	<b>1,820</b>	<b>-1,361</b>	<b>220</b>	<b>-770</b>	<b>7,358</b>	<b>8,687</b>	<b>6,134</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,915</b>	<b>480</b>	--	--	<b>1,138</b>	<b>1,031</b>	<b>356</b>	<b>-443</b>	<b>8,445</b>	<b>3,920</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,802</b>	<b>-316</b>	<b>0</b>	<b>325</b>	<b>1</b>	<b>851</b>	--	<b>-46</b>	<b>396</b>	<b>1,984</b>	<b>2,327</b>
Natural Gas Liquids	3,802	-316	0	159	--	839	--	-46	396	1,984	2,149
Ethane	1,659	--	--	5	--	492	--	1	--	300	1,855
Propane	1,141	--	--	150	--	213	--	83	--	1,291	130
Normal Butane	289	--	--	12	--	99	--	-151	151	386	14
Isobutane	310	--	--	-8	--	23	--	31	138	6	150
Natural Gasoline	402	-316	0	--	--	12	--	-10	107	1	0
Refinery Olefins	--	--	--	166	1	12	--	0	--	--	179
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	176	--	12	--	-6	--	--	194
Normal Butylene	--	--	--	-10	1	--	--	6	--	--	-15
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>-165</b>	<b>116</b>	--	<b>495</b>	<b>-1,894</b>	<b>-40</b>	<b>67</b>	<b>-1,837</b>	<b>214</b>	<b>68</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	116	--	4	146	124	-2	287	36	68
Hydrogen	--	--	--	--	--	--	128	--	128	--	0
Biofuels (including Fuel Ethanol)	--	--	116	--	4	146	-4	-2	159	36	68
Fuel Ethanol	--	--	22	--	--	158	-4	-1	149	28	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	94	--	4	-13	--	-1	9	8	68
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-165	--	--	447	33	--	68	112	136	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	44	-2,072	-164	2	-2,236	42	0
Reformulated	--	--	--	--	--	-309	140	12	-181	0	0
Conventional	--	--	--	--	44	-1,763	-304	-10	-2,055	42	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	1	--	0
<b>Finished Petroleum Products</b>	--	--	<b>0</b>	<b>7,215</b>	<b>187</b>	<b>-1,611</b>	<b>168</b>	<b>24</b>	--	<b>2,535</b>	<b>3,400</b>
Finished Motor Gasoline	--	--	0	2,161	--	-118	168	-8	--	822	1,398
Reformulated	--	--	--	469	--	--	-85	--	--	--	384
Conventional	--	--	0	1,691	--	-118	253	-8	--	822	1,013
Finished Aviation Gasoline	--	--	--	9	--	-5	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	--	762	--	-503	--	-15	--	124	150
Kerosene	--	--	--	8	--	-1	--	3	--	9	-5
Distillate Fuel Oil	--	--	0	2,954	--	-1,000	--	-15	--	952	1,017
15 ppm sulfur and under	--	--	0	2,786	--	-970	--	-4	--	798	1,023
Greater than 15 to 500 ppm sulfur	--	--	0	63	--	-1	--	-2	--	71	-6
Greater than 500 ppm sulfur	--	--	--	105	--	-29	--	-8	--	84	1
Residual Fuel Oil	--	--	--	79	97	26	--	51	--	81	70
Less than 0.31 percent sulfur	--	--	--	35	--	6	--	12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	45	--	3	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	-1	97	17	--	45	--	NA	NA
Petrochemical Feedstocks	--	--	--	178	6	4	--	-5	--	10	183
Naphtha for Petro. Feed. Use	--	--	--	92	5	4	--	-2	--	--	103
Other Oils for Petro. Feed. Use	--	--	--	86	1	--	--	-3	--	10	80
Special Naphthas	--	--	--	29	15	0	--	-1	--	--	44
Lubricants	--	--	--	107	57	-18	--	-2	--	62	87
Waxes	--	--	--	4	1	--	--	1	--	1	3
Petroleum Coke	--	--	--	436	11	10	--	-2	--	471	-11
Marketable	--	--	--	342	11	10	--	-2	--	471	-105
Catalyst	--	--	--	94	--	--	--	--	--	--	94
Asphalt and Road Oil	--	--	--	86	--	-5	--	14	--	4	63
Still Gas	--	--	--	348	--	--	--	--	--	--	348
Miscellaneous Products	--	--	--	53	--	0	--	3	--	1	49
<b>Total</b>	<b>12,717</b>	<b>0</b>	<b>116</b>	<b>7,540</b>	<b>1,821</b>	<b>-1,623</b>	<b>484</b>	<b>-399</b>	<b>7,004</b>	<b>8,654</b>	<b>5,795</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,902</b>	<b>303</b>	--	--	<b>1,013</b>	<b>1,255</b>	<b>573</b>	<b>-860</b>	<b>8,887</b>	<b>4,020</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,697</b>	<b>-144</b>	<b>-1</b>	<b>312</b>	--	<b>786</b>	--	<b>-138</b>	<b>475</b>	<b>1,861</b>	<b>2,454</b>
Natural Gas Liquids	3,697	-144	-1	136	--	775	--	-135	475	1,861	2,264
Ethane	1,650	--	--	6	--	545	--	119	--	283	1,799
Propane	1,103	--	--	157	--	237	--	10	--	1,187	300
Normal Butane	266	--	--	-16	--	101	--	-228	198	385	-4
Isobutane	309	--	--	-11	--	12	--	-4	141	3	169
Natural Gasoline	370	-144	-1	--	--	-119	--	-32	136	2	0
Refinery Olefins	--	--	--	176	--	11	--	-3	--	--	190
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	184	--	11	--	5	--	--	190
Normal Butylene	--	--	--	-8	--	--	--	-8	--	--	0
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>-160</b>	<b>129</b>	--	<b>452</b>	<b>-1,859</b>	<b>-91</b>	<b>160</b>	<b>-1,988</b>	<b>228</b>	<b>71</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	129	--	6	153	133	38	288	23	72
Hydrogen	--	--	--	--	--	--	135	--	135	--	0
Biofuels (including Fuel Ethanol)	--	--	129	--	6	153	-2	38	153	23	72
Fuel Ethanol	--	--	25	--	--	162	-2	18	147	20	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	104	--	6	-10	--	20	7	2	72
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-160	--	--	438	33	--	-4	165	149	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	8	-2,044	-225	126	-2,442	55	0
Reformulated	--	--	--	--	--	-297	133	3	-167	0	0
Conventional	--	--	--	--	8	-1,747	-357	123	-2,275	55	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	-1
<b>Finished Petroleum Products</b>	--	--	<b>0</b>	<b>7,633</b>	<b>152</b>	<b>-1,564</b>	<b>226</b>	<b>146</b>	--	<b>2,797</b>	<b>3,504</b>
Finished Motor Gasoline	--	--	0	2,271	--	-56	226	34	--	952	1,455
Reformulated	--	--	--	457	--	--	-103	--	--	--	354
Conventional	--	--	0	1,814	--	-56	329	34	--	952	1,101
Finished Aviation Gasoline	--	--	--	10	1	-3	--	-2	--	--	9
Kerosene-Type Jet Fuel	--	--	--	845	0	-539	--	18	--	141	147
Kerosene	--	--	--	13	--	-1	--	5	--	1	6
Distillate Fuel Oil	--	--	0	3,120	--	-1,010	--	112	--	1,090	909
15 ppm sulfur and under	--	--	0	2,922	--	-982	--	107	--	902	930
Greater than 15 to 500 ppm sulfur	--	--	0	89	--	-4	--	7	--	92	-13
Greater than 500 ppm sulfur	--	--	--	109	--	-24	--	-2	--	96	-9
Residual Fuel Oil	--	--	--	64	122	39	--	-30	--	90	166
Less than 0.31 percent sulfur	--	--	--	35	--	8	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	48	--	8	--	-4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	-19	122	24	--	-27	--	NA	NA
Petrochemical Feedstocks	--	--	--	197	2	4	--	7	--	47	150
Naphtha for Petro. Feed. Use	--	--	--	118	1	4	--	3	--	--	120
Other Oils for Petro. Feed. Use	--	--	--	79	1	1	--	4	--	47	30
Special Naphthas	--	--	--	30	4	-1	--	1	--	--	32
Lubricants	--	--	--	121	21	-16	--	0	--	55	70
Waxes	--	--	--	4	1	--	--	1	--	1	4
Petroleum Coke	--	--	--	477	--	26	--	4	--	410	89
Marketable	--	--	--	380	--	26	--	4	--	410	-8
Catalyst	--	--	--	97	--	--	--	--	--	--	97
Asphalt and Road Oil	--	--	--	63	--	-6	--	-4	--	9	51
Still Gas	--	--	--	363	--	--	--	--	--	--	363
Miscellaneous Products	--	--	--	56	--	0	--	1	--	1	53
<b>Total</b>	<b>12,599</b>	<b>0</b>	<b>128</b>	<b>7,945</b>	<b>1,617</b>	<b>-1,381</b>	<b>708</b>	<b>-692</b>	<b>7,373</b>	<b>8,906</b>	<b>6,029</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2022**  
(Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>8,905</b>	<b>175</b>	--	--	<b>1,109</b>	<b>978</b>	<b>519</b>	<b>-70</b>	<b>8,130</b>	<b>3,625</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,501</b>	<b>-95</b>	<b>0</b>	<b>313</b>	--	<b>551</b>	--	<b>-433</b>	<b>464</b>	<b>2,040</b>	<b>2,200</b>
Natural Gas Liquids	3,501	-95	0	145	--	534	--	-435	464	2,040	2,016
Ethane	1,512	--	--	5	--	430	--	-72	--	323	1,697
Propane	1,075	--	--	149	--	166	--	-168	--	1,336	223
Normal Butane	258	--	--	-5	--	85	--	-161	191	374	-65
Isobutane	301	--	--	-5	--	19	--	17	131	6	162
Natural Gasoline	354	-95	0	--	--	-165	--	-51	142	1	0
Refinery Olefins	--	--	--	168	--	17	--	1	--	--	184
Ethylene	--	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	--	181	--	17	--	7	--	--	191
Normal Butylene	--	--	--	-13	--	--	--	-5	--	--	-8
Isobutylene	--	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>-80</b>	<b>121</b>	--	<b>376</b>	<b>-1,800</b>	<b>-89</b>	<b>-59</b>	<b>-1,794</b>	<b>294</b>	<b>88</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	--	121	--	7	128	139	6	279	23	88
Hydrogen	--	--	--	--	--	--	122	--	122	--	0
Biofuels (including Fuel Ethanol)	--	--	121	--	7	128	17	6	157	23	88
Fuel Ethanol	--	--	23	--	--	136	17	13	145	18	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	--	98	--	7	-8	--	-7	12	5	88
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	-80	--	--	365	34	--	54	116	149	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	4	-1,962	-227	-119	-2,189	123	0
Reformulated	--	--	--	--	--	-289	200	-33	-56	0	0
Conventional	--	--	--	--	4	-1,673	-427	-86	-2,133	123	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	<b>0</b>	<b>7,066</b>	<b>185</b>	<b>-1,519</b>	<b>211</b>	<b>-267</b>	--	<b>2,846</b>	<b>3,364</b>
Finished Motor Gasoline	--	--	0	2,176	--	-66	211	9	--	866	1,447
Reformulated	--	--	--	458	--	--	-160	--	--	--	298
Conventional	--	--	0	1,719	--	-66	371	9	--	866	1,149
Finished Aviation Gasoline	--	--	--	11	--	-2	--	3	--	--	6
Kerosene-Type Jet Fuel	--	--	--	783	4	-558	--	-72	--	133	167
Kerosene	--	--	--	18	--	-1	--	-6	--	16	7
Distillate Fuel Oil	--	--	0	2,788	2	-941	--	-234	--	1,225	858
15 ppm sulfur and under	--	--	0	2,597	2	-907	--	-196	--	1,041	847
Greater than 15 to 500 ppm sulfur	--	--	0	93	--	-5	--	-7	--	91	4
Greater than 500 ppm sulfur	--	--	--	98	--	-29	--	-31	--	93	7
Residual Fuel Oil	--	--	--	113	117	38	--	21	--	108	138
Less than 0.31 percent sulfur	--	--	--	32	--	4	--	16	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	--	39	--	5	--	-6	--	NA	NA
Greater than 1.00 percent sulfur	--	--	--	41	117	29	--	11	--	NA	NA
Petrochemical Feedstocks	--	--	--	162	3	4	--	-6	--	18	157
Naphtha for Petro. Feed. Use	--	--	--	96	1	2	--	-1	--	--	100
Other Oils for Petro. Feed. Use	--	--	--	66	2	2	--	-5	--	18	57
Special Naphthas	--	--	--	21	10	--	--	-2	--	--	33
Lubricants	--	--	--	124	40	-21	--	35	--	42	66
Waxes	--	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	--	432	8	25	--	-17	--	420	61
Marketable	--	--	--	339	8	25	--	-17	--	420	-31
Catalyst	--	--	--	92	--	--	--	--	--	--	92
Asphalt and Road Oil	--	--	--	50	--	3	--	4	--	17	32
Still Gas	--	--	--	336	--	--	--	--	--	--	336
Miscellaneous Products	--	--	--	49	--	0	--	-3	--	1	51
<b>Total</b>	<b>12,406</b>	<b>0</b>	<b>121</b>	<b>7,379</b>	<b>1,669</b>	<b>-1,789</b>	<b>641</b>	<b>-829</b>	<b>6,799</b>	<b>8,806</b>	<b>5,652</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethane, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.