

Table B2. Thermal conversion factors and data, 2018-2022

	2018	2019	2020	2021	2022
Conversion factor (Btu per cubic foot)					
Production					
Marketed	1,134	1,140	R1,145	1,146	1,149
NGPL production	2,482	2,493	2,499	R2,489	2,487
Total dry production	1,036	1,038	1,037	1,037	1,036
Supply					
Dry production	1,036	1,038	1,037	1,037	1,036
Receipts at U.S. borders					
Imports	1,025	1,025	1,025	1,025	1,025
Intransit receipts	1,025	1,025	1,025	1,025	1,025
Withdrawals from storage					
Underground storage	1,036	1,038	1,037	1,037	1,036
LNG storage	1,036	1,038	1,037	1,037	1,036
Supplemental gas supplies	1,036	1,038	1,037	1,037	1,036
Balancing item	1,036	1,038	1,037	1,037	1,036
Total supply	NA	NA	NA	NA	NA
Disposition					
Consumption	1,036	1,038	1,037	1,037	1,036
(Electric power)	1,033	1,034	1,033	1,034	1,033
(Other sectors)	1,038	1,040	1,039	R1,039	1,036
Deliveries at U.S. borders					
Exports	1,009	1,009	1,009	1,009	1,009
Intransit deliveries	1,009	1,009	1,009	1,009	1,009
Additions to storage					
Underground storage	1,036	1,038	1,037	1,037	1,036
LNG storage	1,036	1,038	1,037	1,037	1,036
Total disposition	NA	NA	NA	NA	NA
Summary data (billion Btu)					
Production					
Marketed	37,428,144	41,538,075	R41,832,331	R42,796,036	45,310,027
NGPL production	5,545,996	6,350,892	6,770,191	6,989,177	7,648,296
Total dry production	31,882,148	35,187,183	R35,062,141	R35,806,859	37,661,732
Supply					
Dry production	31,882,148	35,187,183	R35,062,141	R35,806,859	37,661,732
Receipts at U.S. borders					
Imports	2,961,068	2,810,259	2,614,955	2,878,160	3,097,602
Intransit receipts	13,470	212,702	R393,815	R381,851	249,000
Withdrawals from storage					
Underground storage	4,143,403	3,791,609	3,538,146	3,900,280	4,324,921
LNG storage	52,270	49,584	R35,554	R43,977	62,921
Supplemental gas supplies	71,839	63,075	65,482	68,487	75,741
Balancing item	-364,771	-518,642	R-705,885	R-551,461	-804,406
Total supply	38,759,427	41,595,770	R41,004,208	R42,528,154	44,667,510
Disposition					
Consumption	31,223,931	32,315,058	R31,734,860	R31,779,598	33,450,607
(Electric power)	10,938,372	11,671,891	12,015,570	R11,610,358	12,517,868
(Other sectors)	20,285,559	20,643,167	R19,719,290	R20,169,240	20,932,739
Deliveries at U.S. borders					
Exports	3,640,312	4,699,576	5,332,240	6,712,482	6,966,037
Intransit deliveries	25,087	217,379	177,158	R177,917	153,656
Additions to storage					
Underground storage	3,808,246	4,310,317	3,722,613	3,814,017	4,038,138
LNG storage	61,851	53,440	R37,335	R44,140	59,072
Total disposition	38,759,427	41,595,770	R41,004,208	R42,528,154	44,667,510

^{NA} Not available.

^R Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down. Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: See accompanying text for conversion factor documentation. Items appearing in parentheses are subsets of other items for which data are shown in this table and are not involved in the summing of supply and disposition. Totals may not equal sum of components because of independent rounding.