

Table S48. Summary statistics for natural gas – Virginia, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	17,147	16,495	R15,971	R15,230	14,623
Oil wells	2	5	3	2	6
Coalbed wells	94.043	89,559	R86.544	R80.521	74,105
Shale gas wells	284	307	R297	291	275
Total gross withdrawals	111,476	106,366	R 102,81 5	96,044	89,009
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	111,476	106,366	R102,815	96,044	89,009
NGPL production, gaseous equivalent	0	55	31	72	72
Total dry production	111,476	106,311	R 102,784	95,972	88,937
Supply (million cubic feet)					
Dry production	111,476	106,311	R102,784	95,972	88,937
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,067,190	1,397,597	1,493,660	1,546,300	1,533,127
Withdrawals from storage					
Underground storage	13,594	10,344	9,062	9,875	10,294
Liquefied natural gas (LNG) storage	784	616	675	646	1,312
Supplemental gas supplies	128	152	24	86	117
Balancing item	5,370	17,696	R34,600	₹38,650	28,394
Total supply	1,198,543	1,532,714	R 1,640,804	R 1,691,529	1,662,181

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	634,162	683,049	r713,443	R666,049	646,591
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	548,908	838,627	918,551	1,015,154	1,004,872
Additions to storage			·································		
Underground storage	14,566	10,382	8,433	9,939	9,633
LNG storage	906	656	378	387	1,086
Total disposition	1,198,543	1,532,714	R 1,640,804	₹1,691,529	1,662,181
Consumption (million cubic feet)					
Lease fuel	€6,477	€6.063	R5,860	€5,474	€5,074
Pipeline and distribution use	9,685	13,005	10,285	13,032	13,917
Plant fuel	0	0	0	0	0
Delivered to consumers					
Residential	89.036	81,831	75,264	81,261	84,255
Commercial	74,282	71,245	67,529	71,331	74,390
Industrial	96.794	100,608	104,257	112,372	108,304
Vehicle fuel	868	875	626	675	675
Electric power	357,021	409,423	449,622	₹381,904	359,975
Liectric power	337,021	403,423	443,022	*361,304	339,973
Total delivered to consumers	618,001	663,981	697,298	R647,543	627,600
Total consumption	634,162	683,049	R 713,443	₽ 666,049	646,591
Delivered for other companies					
(million cubic feet)					
Residential	8,274	8,055	7,987	8,099	8,657
Commercial	35,411	34,770	33,645	33,871	34,404
Industrial	86,829	89,818	90,360	96,551	92,392
Number of consumers					
Residential	1,235,964	1,249,329	1,267,211	1,280,027	1,291,945
Commercial	101,925	102,637	103,272	104,088	104,132
Industrial	966	978	989	989	981
Average annual consumption per consumer					
(thousand cubic feet)				·	<u>-</u>
Commercial	729	694	654	685	714
Industrial	100,201	102,871	105,416	113,622	110,402
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.69	4.52	3.87	5.07	7.42
Delivered to consumers					
Residential	11.71	12.62	12.72	13.68	16.10
Commercial	8.08	8.53	8.12	9.33	11.54
Industrial	5.08	4.66	3.75	5.16	7.53

Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

^E Estimated data.

NA Not available.

 $^{^{\}rm R}$ Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.