

Table S46. Summary statistics for natural gas – Utah, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	218,381	196,744	R173,874	R166,186	177,201
Oil wells	37,693	38,188	R30,914	R30,418	29,615
Coalbed wells	34,710	32,335	30,444	R29,040	27,676
Shale gas wells	5,043	5,484	R7,328	R14,307	26,705
Total gross withdrawals	295,826	272,752	₹242,560	R 239,951	261,196
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	944	595	R529	1,004
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	944	595	₽ 529	1,004
Dry production					
Marketed production	295,826	271,808	R241,965	R239,422	260,192
NGPL production, gaseous equivalent	11,562	9,651	8,750	8,638	10,473
Total dry production	284,264	262,157	R 233,21 5	R230,784	249,719
Supply (million cubic feet)					
Dry production	284,264	262,157	R233,215	R230,784	249,719
Receipts		·····		······································	
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,172,486	1,370,539	1,318,176	1,299,420	1,121,585
Withdrawals from storage					
Underground storage	48,893	41,758	44,313	38,868	51,999
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	-33,262	-31,672	R-18,073	r-33,192	-35,849
Total supply	1,472,381	1,642,782	R 1,577,630	R 1,535,880	1,387,453

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	244,058	264,301	R255,851	R262,353	273,938
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,187,190	1,332,446	1,275,713	1,232,897	1,070,028
Additions to storage					
Underground storage	41,134	46,035	46,066	40,631	43,487
LNG storage	, 0	0	0	0	0
Total disposition	1,472,381	1,642,782	R 1,577,630	R 1,535,880	1,387,453
Consumption (million cubic feet)					
Lease fuel	€17,315	16,471	R15,434	R16,180	14,193
Pipeline and distribution use	12,316	12,707	12,080	12,002	11,810
Plant fuel	3,200	2,794	2,312	2,578	3,375
Delivered to consumers	3,200	۷,754	2,512	2,370	3,373
Residential	67,415	75,938	74,191	71,628	78.791
Commercial	42,367	47,336	44,216	43,970	47,600
Industrial	39,935	41,348	40,119	39,747	38,179
Vehicle fuel	33,333	322	273	290	325
Electric power	61,161	67,386	67,226	₹75,956	79,666
Liectric power	01,101	07,380	07,220	W75,350	79,000
Total delivered to consumers	211,227	232,329	226,025	₽231,592	244,561
Total consumption	244,058	264,301	R 255,851	R 262,353	273,938
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	12,975	16,176	15,061	15,717	16,259
Industrial	38,671	40,301	39,213	38,772	37,256
Number of consumers					
Residential	950,644	976,042	1,002,463	1,029,304	1,056,629
Commercial	69,191	70,275	71,022	71,969	73,119
Industrial	350	363	369	375	376
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	612	674	623	611	651
Industrial	114,101	113,906	108,724	105,992	101,540
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.17	4.80	5.30	5.07	7.12
Delivered to consumers					
Residential	9.04	7.82	8.15	8.99	10.48
Commercial	7.37	6.35	6.56	7.37	8.92
	5.31	5.00	5.07	5.43	7.97
Industrial	5.51	5.00	5.07	J. 4 3	1.51

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

^E Estimated data.

NA Not available.

 $^{^{\}rm R}$ Revised data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.