

Table S39. Summary statistics for natural gas – Oregon, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	499	399	320	205	13
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	499	399	320	205	13
Non-marketed disposition					
Repressuring	0	0	0	NA	NA
Vented and flared	0	0	0	NA	NA
Nonhydrocarbon gases removed	0	0	0	NA	NA
Total non-marketed disposition	0	0	0	NA	NA
Dry production					
Marketed production	499	399	320	205	13
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	499	399	320	205	13
Supply (million cubic feet)					
Dry production	499	399	320	205	13
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	990,672	998,536	R992,213	R1,019,697	1,030,184
Withdrawals from storage					
Underground storage	11,888	16,830	14,354	21,120	22,794
Liquefied natural gas (LNG) storage	561	926	572	733	763
Supplemental gas supplies	0	0	0	0	0
Balancing item	20,532	25,816	R51,955	R19,323	14,482
Total supply	1,024,154	1,042,507	R1,059,415	R1,061,077	1,068,237

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	255,713	287,017	268,298	R289,730	279,264
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	755,167	735,872	R776,347	R749,394	766,631
Additions to storage			······································		
Underground storage	12,844	18,674	14,149	21,270	21,566
LNG storage	430	944	620	684	776
Total disposition	1,024,154	1,042,507	R1,059,415	R1,061,077	1,068,237
Consumption (million cubic feet)					
Lease fuel		€20	16	€10	E1
Pipeline and distribution use	6,362	5,838	7,026	7,859	8,819
Plant fuel	0	0	0	0	0,010
Delivered to consumers		-			
Residential	42.625	47,927	45,487	46,196	49.034
Commercial	28,997	32,379	28,351	29,700	32,634
Industrial	54,267	57,008	56,700	58,109	56,406
Vehicle fuel	70	54	49	41	15
Electric power	123,365	143,791	130,669	R147,815	132,356
Liettic powei	123,303	143,731	130,003	147,013	132,330
Total delivered to consumers	249,324	281,160	261,256	₽ 281,860	270,445
Total consumption	255,713	287,017	268,298	₽289,730	279,264
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	1,643	1,617	1,394	1,328	1,330
Industrial	45,811	48,254	47,647	48,217	45,530
Number of consumers					
Residential	751,904	763,989	776,811	788,177	796,325
Commercial	83,201	84,182	84,294	83,725	84,185
Industrial	1,214	1,205	1,196	1,197	1,189
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	349	385	336	355	388
Industrial	44,701	47,310	47,408	48,546	47,440
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.87	3.56	3.58	4.30	5.51
Delivered to consumers					
Residential	10.65	9.97	10.91	11.76	12.83
Commercial	8.48	7.88	8.25	8.91	10.33
Industrial	5.01	4.62	4.73	5.07	6.34
	W	W	W	W	W

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

< Percentage is less than 0.05%.

^E Estimated data.

NA Not available.

Revised data.

 $^{^{\}rm W}$ Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.