

Table S34. Summary statistics for natural gas – New York, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	10,420	10,663	R9,370	R9,321	9,347
Oil wells	221	280	R272	374	375
Coalbed wells	0	0	0	0	0
Shale gas wells	12	19	R15	RE13	13
Total gross withdrawals	10,653	10,962	₽9,657	9,708	9,734
Non-marketed disposition					
Repressuring	0	0	NA	NA	NA
Vented and flared	0	0	NA	NA	NA
Nonhydrocarbon gases removed	0	0	NA	NA	NA
Total non-marketed disposition	0	0	NA	NA	NA
Dry production					
Marketed production	10,653	10,962	R9,657	9,708	9,734
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	10,653	10,962	₽ 9,657	9,708	9,734
Supply (million cubic feet)					
Dry production	10,653	10,962	R9,657	9,708	9,734
Receipts					
Imports	191,792	175,765	179,361	199,441	214,064
Intransit receipts	0	0	0	*	0
Interstate receipts	1,853,038	1,885,060	1,776,623	1,843,181	1,993,234
Withdrawals from storage					
Underground storage	94,714	76,395	78,415	86,561	85,015
Liquefied natural gas (LNG) storage	791	815	490	708	991
Supplemental gas supplies	0	0	0	0	1,138
Balancing item	503,468	433,091	R480,674	R712,918	560,649
Total supply	2,654,457	2,582,087	R2,525,219	R2,852,516	2,864,826

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	1,350,443	1,296,268	1,263,584	R1,317,285	1,356,629
Deliveries					
Exports	275,654	276,594	277.083	256,336	252,170
Intransit deliveries	0	0	R1,490	16,265	12,353
Interstate deliveries	946,746	916,886	903,594	1,176,738	1,163,080
Additions to storage	3 .5)0	310,000	300,00	2,2.0,.00	2)200)000
Underground storage	80,521	91,709	78,732	85,110	79,893
LNG storage	1,093	629	737	782	700
LIVO Storage	1,033	023	7.57	702	700
Total disposition	2,654,457	2,582,087	R 2,525,219	R2,852,516	2,864,826
Consumption (million cubic feet)					
Lease fuel	€170	€175	155	€155	156 €
Pipeline and distribution use	26,482	29,832	26,691	35,558	39,732
Plant fuel	0	0	0	0	0
Delivered to consumers			<u> </u>	<u> </u>	
Residential	485,693	473,617	437,122	445,564	449,772
Commercial	330,213	322,778	288,916	297,800	303,870
Industrial					
	91,430	90,330	86,401	89,731	88,541
Vehicle fuel	960	970	922	1,130	2,347
Electric power	415,495	378,567	423,377	R447,346	472,210
Total delivered to consumers	1,323,790	1,266,261	1,236,738	R1,281,571	1,316,741
Total consumption	1,350,443	1,296,268	1,263,584	R1,317,285	1,356,629
Delivered for other companies					
(million cubic feet)					
Residential	125,815	115,546	104,769	100,557	92,077
Commercial	206,234	199,130	176,108	177,305	177,714
Industrial	86,152	85,107	81,783	85,055	84,159
Number of consumers					
Residential	4.523.141	4.545.244	4.547.497	4,559,338	4.588.842
Commercial	405,066	410.386	415,879	424,324	419,788
Industrial	6,867	7,049	6,663	6,044	6,089
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	815	787	695	702	724
Industrial	13,314	12,815	12,967	14,846	14,541
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports	4.47	3.43	2.35	4.22	7.82
Exports	3.03	2.51	1.84	3.57	6.16
Citygate		4.25	3.65	3.57 4.77	6.89
Delivered to consumers	4.87	4.25	3.03	4.//	0.89
	42.27	13.61	12.00	43.70	1634
Residential	12.37	12.61	12.80	13.78	16.34
Commercial	7.36	7.21	6.88	7.91	10.31
Industrial	7.83	7.70	7.00	8.38	11.30
Electric power	3.87	3.05	2.19	R4.05	7.58

 $^{^{\}ast}$ Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-910, Monthly Natural Gas Marketer Survey; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

^E Estimated data.

NA Not available.

R Revised data.

Revised estimated data.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.