

Table S33. Summary statistics for natural gas - New Mexico, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	523,228	486,650	R408.726	R390.453	388,770
Oil wells	78,929	75,978	R38,497	r44,709	52,675
Coalbed wells	235,102	220,605	R204,498	R193,583	190,296
Shale gas wells	703,725	1,034,994	R1,353,797	R1,648,290	2,078,686
Total gross withdrawals	1,540,984	1,818,227	<b>₹2,005,518</b>	2,277,035	2,710,427
Non-marketed disposition					
Repressuring	4.830	3.015	R17.449	R22.592	4.273
Vented and flared	37,413	37,294	R22,535	R17.277	18,923
Nonhydrocarbon gases removed	5,659	8,831	NA	NA	NΑ
Total non-marketed disposition	47,902	49,140	R <b>39,984</b>	R <b>39,870</b>	23,196
Dry production					
Marketed production	1,493,082	1,769,086	R1,965,533	R2,237,165	2,687,231
NGPL production, gaseous equivalent	125,141	169,911	189,942	R196,257	233,173
Total dry production	1,367,940	1,599,175	R <b>1,775,591</b>	R2,040,908	2,454,058
Supply (million cubic feet)					
Dry production	1,367,940	1,599,175	R1,775,591	R2,040,908	2,454,058
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	631,002	753,621	780,091	631,316	553,094
Withdrawals from storage					
Underground storage	23,619	13,832	12,896	28,448	19,964
Liquefied natural gas (LNG) storage	0	0	0	0	C
Supplemental gas supplies	0	0	0	0	C
Balancing item	-62,757	-218,293	r-297,386	r-450,848	-810,929
Total supply	1,959,805	2,148,335	R2,271,192	R <b>2,249,825</b>	2,216,188

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	271,547	296,352	R284,656	R277,216	291,371
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,674,384	1,826,372	1,967,960	1,960,626	1,907,468
Additions to storage					
Underground storage	13,874	25,611	18,576	11,983	17,349
LNG storage	0	0	0	0	0
Total disposition	1,959,805	2,148,335	R <b>2,271,192</b>	R <b>2,249,82</b> 5	2,216,188
Consumption (million cubic feet)					
Lease fuel	€40.029	£43,651	R45,793	R60,337	72,615
Pipeline and distribution use	9,903	12,192	12,876	10,730	11,495
Plant fuel	43,798	46,454	45,920	44,187	40,758
Delivered to consumers	43,736	40,434	43,320	44,107	40,736
Residential	34,438	42.384	36,436	35,559	36.622
Commercial	25,948	29,661	25,408	26,944	27,723
Industrial		<del>-</del>		<del>-</del>	
	18,769	18,362	18,006	17,086	13,507
Vehicle fuel	224	217	377	397	402
Electric power	98,438	103,430	99,840	R81,976	88,248
Total delivered to consumers	177,817	194,054	180,067	R <b>161,962</b>	166,503
Total consumption	271,547	296,352	R <b>284,656</b>	R277,216	291,371
Delivered for other companies					
(million cubic feet)					
Residential	12	12	10	9	9
Commercial	11,383	12,022	10,343	11,571	11,767
Industrial	17,675	16,760	15,575	14,574	10,946
Number of consumers					
Residential	592,775	594,859	605,734	609,186	610,898
Commercial	51,222	51,179	51,655	51,221	51,309
Industrial	82	91	98	540	470
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	507	580	492	526	540
Industrial	228,896	201,778	183,734	31,641	28,739
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	3.05	2.56	2.52	6.96	6.85
Delivered to consumers	3.03	2.50	2.32	0.50	0.65
Residential	7.89	6.40	7.04	9.77	12.51
Commercial	5.57	4.56	4.76	7.33	10.34
Industrial	3.72	3.48	3.06	6.03	9.62
Electric power	2.53	1.30	1.65	5.60	6.69
Lieutic power	2.33	1.50	1.05	5.00	0.09

<sup>-</sup> Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

 $<sup>^{\</sup>rm R}$  Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.