

Table S30. Summary statistics for natural gas - Nevada, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	*	R3	1	4
Oil wells	3	5	R9	3	*
Coalbed wells	0	0	0	0	C
Shale gas wells	0	0	0	0	C
Total gross withdrawals	3	5	12	4	4
Non-marketed disposition					
Repressuring	0	0	0	0	C
Vented and flared	0	0	0	0	C
Nonhydrocarbon gases removed	0	0	0	0	C
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	3	5	12	4	4
NGPL production, gaseous equivalent	0	0	0	0	C
Total dry production	3	5	12	4	4
Supply (million cubic feet)					
Dry production	3	5	12	4	4
Receipts					
Imports	0	0	0	0	C
Intransit receipts	0	0	0	0	C
Interstate receipts	1,024,725	1,082,508	1,043,455	1,006,681	929,011
Withdrawals from storage					
Underground storage	0	0	0	0	C
Liquefied natural gas (LNG) storage	86	110	131	95	165
Supplemental gas supplies	0	0	0	0	C
Balancing item	18,981	22,678	14,093	R14,078	9,794
Total supply	1,043,795	1,105,300	1,057,691	R <b>1,020,858</b>	938,974

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	299,783	302,555	299,340	R293,756	290,730
Deliveries		<del>/</del>			
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	1	0
Interstate deliveries	743,926	802,663	758,243	727,009	648,153
Additions to storage	, .9,525	002,000	750/2 .5	, , , , , , , , , , , , , , , , ,	0.0,100
Underground storage	0	0	0	0	0
LNG storage	86	83	108	92	91
Total disposition	1,043,795	1,105,300	1,057,691	R <b>1,020,858</b>	938,974
Consumption (million cubic feet)					
Lease fuel	E3	£5	12	E4	E4
Pipeline and distribution use	3,945	4,304	3,899	3,467	3,503
Plant fuel	0	0	0	0	0,505
Delivered to consumers	<u>_</u>				
Residential	41,837	47,931	46.009	44.848	47,112
Commercial	32,772	35,190	25,837	30,739	32,766
Industrial	20,153	20,681	19,264	17,558	18,403
Vehicle fuel	1.233	1.271	1.133	1.144	1,185
Electric power	199,840	193,172	203,186	R195,995	187,758
	133,040	155,172			
Total delivered to consumers	295,836	298,245	295,429	R290,285	287,223
Total consumption	299,783	302,555	299,340	₹ <b>293,756</b>	290,730
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	13,558	13,990	7,760	11,764	12,033
Industrial	17,298	17,669	16,420	14,485	15,110
Number of consumers					
Residential	871,236	887,612	906,016	922,888	936,598
Commercial	44,615	45,373	46,111	46,515	47,265
Industrial	231	216	224	226	228
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	735	776	560	661	693
Industrial	87,243	95,747	86,001	77,692	80,714
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports				<del></del>	
Exports				<del></del>	
Citygate	3.99	4.11	3.23	6.06	9.10
Delivered to consumers	<del>-</del>				
Residential	9.24	9.50	10.36	9.72	12.72
Commercial	6.34	6.49	7.25	6.56	9.39
Industrial	5.35	5.81	6.00	5.59	8.23
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 $<sup>^{\</sup>ast}$  Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Not applicable.

Percentage is less than 0.05%.

<sup>&</sup>lt;sup>E</sup> Estimated data.

R Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down