

Table S28. Summary statistics for natural gas – Montana, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	12,751	11,020	R22,811	R21,819	21,478
Oil wells	25,113	28,047	R2,947	R3,099	2,615
Coalbed wells	98	56	-,- 11 R 8	7	-,
Shale gas wells	9,111	9,494	R16,302	₹16,924	17,597
Total gross withdrawals	47,074	48,616	R 42,067	R 41,849	41,697
Non-marketed disposition					
Repressuring	4	4	5	4	3
Vented and flared	3,540	5,078	R3,870	R3,126	2,985
Nonhydrocarbon gases removed	NA	NA	NA	NA	C
Total non-marketed disposition	3,544	5,082	R 3,87 5	₹ 3,130	2,988
Dry production					
Marketed production	43,530	43,534	R38,191	R38,719	38,709
NGPL production, gaseous equivalent	1,434	1,460	1,082	1,240	1,214
Total dry production	42,096	42,074	R 37,109	₹ 37,479	37,495
Supply (million cubic feet)					
Dry production	42,096	42,074	r37,109	R37,479	37,495
Receipts					
Imports	464,207	384,092	274,660	292,121	298,060
Intransit receipts	0	0	1,023	0	C
Interstate receipts	34,547	42,728	55,267	46,121	48,980
Withdrawals from storage					
Underground storage	30,793	24,255	26,132	28,106	30,784
Liquefied natural gas (LNG) storage	0	0	0	0	C
Supplemental gas supplies	0	0	0	0	C
Balancing item	-1,778	-2,014	r-21,441	R-29,416	-5,644
Total supply	569,865	491,135	R 372,750	R 374,411	409,674

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	87,034	88,321	R81,606	R82,408	88,771
Deliveries				/	
Exports	1	1	*	0	2
Intransit deliveries	0	0	0	0	0
Interstate deliveries	459,277	378,961	257,801	266,101	288,386
Additions to storage		3,0,501	207,002	200,202	200,000
Underground storage	23,554	23,852	33,342	25,903	32,515
LNG storage	0	0	0	0	0
Total disposition	569,865	491,135	R 372,750	R 374,411	409,674
Consumption (million cubic feet)					
Lease fuel	€2.919	€3.494	R2.431	R2.599	€2.479
Pipeline and distribution use	4,308	3,394	3,296	R2,954	2,506
Plant fuel	508	527	493	^{₹2,934} 542	696
Delivered to consumers	308	327	493	342	090
Residential	22,619	23,932	21,764	21 107	23,261
Commercial	26,308	23,932	25,598	21,107 24,668	27,067
Industrial Vehicle fuel	25,244	23,689	24,598	24,845	25,655
	5,129	5,495	3,426	R5,693	7,106
Electric power	5,129	5,495	3,426	K5,693	7,106
Total delivered to consumers	79,300	80,906	75,386	₽ 76,314	83,090
Total consumption	87,034	88,321	R 81,606	R 82,408	88,771
Delivered for other companies					
(million cubic feet)					
Residential	111	100	71	57	56
Commercial	13,918	14,593	13,770	12,992	13,592
Industrial	24,882	23,306	24,283	24,517	25,247
Number of consumers					
Residential	278,298	281,112	284.373	287,380	290.199
Commercial	37,281	37,757	38,246	R38,886	39,543
Industrial	346	342	337	338	340
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	706	736	669	634	685
Industrial	72,961	69,267	72,991	73,506	75,454
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports	1.94	1.90	1.87	3.58	5.24
Exports	7.90	1.70	1.05		3.09
Citygate	3.02	2.66	2.92	4.92	5.87
Delivered to consumers	5.02	2.00	L.J.L	7.54	5.67
Residential	7.32	7.09	7.22	8.86	10.42
Commercial	7.09	6.89	6.98	8.70	10.42
Industrial	6.42	5.85	5.99	7.14	9.14
Electric power	W	3.83 W	3.99 W	7.14 W	4.31
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Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Not applicable.

Percentage is less than 0.05%.

^E Estimated data. NA Not available.

^R Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.