

Table S26. Summary statistics for natural gas – Mississippi, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	30,633	27,573	R24,631	R23,782	24,616
Oil wells	4,931	5,735	R4,066	R3,787	3,877
Coalbed wells	0	0	0	0	
Shale gas wells	0	0	0	0	C
Total gross withdrawals	35,564	33,307	₹28,697	27,569	28,493
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NΑ
Vented and flared	NA	NA	NA	NA	NΑ
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	35,564	33,307	R28,697	27,569	28,493
NGPL production, gaseous equivalent	7	5	4	3	1
Total dry production	35,557	33,302	₹28,693	27,566	28,492
Supply (million cubic feet)					
Dry production	35,557	33,302	R28,693	27,566	28,492
Receipts					
Imports	0	0	0	0	C
Intransit receipts	0	0	0	0	C
Interstate receipts	5,557,723	5,492,705	5,675,844	R5,820,963	5,982,918
Withdrawals from storage					
Underground storage	263,338	230,094	186,250	264,277	279,570
Liquefied natural gas (LNG) storage	0	0	0	0	C
Supplemental gas supplies	0	0	0	0	C
Balancing item	-97,761	-126,371	R-60,872	R-85,437	-104,629
Total supply	5,758,856	5,629,730	R 5,829,91 6	R 6,027,370	6,186,352

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	576,888	567,348	R593,085	₹560,645	602,036
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	4,925,639	4,820,070	5,050,012	r5,197,823	5,331,241
Additions to storage	·				
Underground storage	256,329	242,312	186,819	268,902	253,075
LNG storage	0	0	0	0	0
Total disposition	5,758,856	5,629,730	R 5,829,91 6	₹6,027,370	6,186,352
Consumption (million cubic feet)					
Lease fuel	€1,354	1,166 €1,166	R1,004	₽965	 1997
Pipeline and distribution use	26,521	27,950	R30,030	R32,843	37,995
Plant fuel	701	748	709	697	668
Delivered to consumers	,01		, , ,		
Residential	24.426	23,168	20,611	R21,297	22,398
Commercial	21,039	20,407	18,322	R19,282	20,103
Industrial	134,953	132,714	131,207	R132,754	143,486
Vehicle fuel	38	9	6	12	15,400
Electric power	367,855	361,185	391,196	R352,794	376,374
Liectric power	307,833	301,163	391,190	**332,734	370,374
Total delivered to consumers	548,312	537,484	561,342	R 526,140	562,376
Total consumption	576,888	567,348	₹ 593,08 5	R 560,645	602,036
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,065	3,929	3,646	3,872	4,073
Industrial	123,012	121,026	119,909	121,868	132,336
Number of consumers					
Residential	464,826	466,782	463,705	R430,138	430,784
Commercial	51,283	51,209	49,155	R46,797	47,222
Industrial	952	942	903	R854	841
Average annual consumption per consumer					
(thousand cubic feet)	410	200	272	412	436
Commercial	410	399	373	412	426
Industrial	141,758	140,886	145,302	R155,450	170,614
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.21	3.77	3.34	4.72	6.73
Delivered to consumers					
Residential	10.44	10.58	11.51	r12.64	14.59
Commercial	8.50	8.50	8.67	9.95	12.20
Industrial	5.09	4.70	4.07	₹5.67	8.38
Electric power	W	W	W	W	W

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

 $^{^{\}mbox{\ensuremath{}^{<}}}$ Percentage is less than 0.05%.

^E Estimated data.

NA Not available.

Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.