

Table S25. Summary statistics for natural gas – Minnesota, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	C
Oil wells	0	0	0	0	
Coalbed wells	0	0	0	0	C
Shale gas wells	0	0	0	0	C
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	C
Vented and flared	0	0	0	0	C
Nonhydrocarbon gases removed	0	0	0	0	C
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	C
NGPL production, gaseous equivalent	0	0	0	0	C
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	C
Receipts					
Imports	316,945	319,069	267,337	378,456	455,900
Intransit receipts	0	177,458	193,403	228,531	193,202
Interstate receipts	1,995,688	1,692,747	1,494,672	1,623,444	1,665,850
Withdrawals from storage					
Underground storage	853	1,174	1,075	1,313	1,560
Liquefied natural gas (LNG) storage	2,671	2,523	1,172	1,403	1,794
Supplemental gas supplies	15	115	12	29	22
Balancing item	-95,876	-15,868	-24,033	R-47,677	-41,521
Total supply	2,220,296	2,177,217	1,933,639	R <b>2,185,499</b>	2,276,807

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	490,169	520,463	468,846	r495,125	523,604
Deliveries					
Exports	12,882	13,668	8,696	3,238	5,047
Intransit deliveries	0	*	*	0	0
Interstate deliveries	1,713,116	1,639,322	1,453,715	1,684,538	1,745,022
Additions to storage	······································				
Underground storage	1,127	1.099	1,023	1,368	1,471
LNG storage	3,001	2,665	1,358	1,230	1,664
Total disposition	2,220,296	2,177,217	1,933,639	R <b>2,185,499</b>	2,276,807
Consumption (million cubic feet)					
Lease fuel	0	<b>n</b>	0	·····	0
Pipeline and distribution use	13,617	12,776	10,730	14,981	
Plant fuel	13,617	12,776	10,730	14,981	16,329 0
Delivered to consumers	U	U		U	U
					450.660
Residential	141,400	144,577	130,119	130,583	150,660
Commercial	110,026	113,428	101,515	102,194	119,447
Industrial	161,560	162,437	140,554	152,378	153,419
Vehicle fuel	457	501	428	549	560
Electric power	63,110	86,744	85,500	R94,441	83,188
Total delivered to consumers	476,552	507,687	458,116	R480,144	507,275
Total consumption	490,169	520,463	468,846	R495,125	523,604
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	12,860	12,834	11,996	11,961	14,577
Industrial					
IIIQUS(IIdi	132,303	132,189	113,067	124,084	127,631
Number of consumers					
Residential	1,543,581	1,559,872	1,582,365	1,602,690	1,624,186
Commercial	140,877	141,629	142,905	144,067	144,482
Industrial	2,162	2,120	2,192	2,037	2,004
Average annual consumption per consumer					
(thousand cubic feet)					
Commercial	781	801	710	709	827
Industrial	74,727	76,621	64,121	74,805	76,556
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports	2.87	2.31	1.98	3.58	5.86
Exports	3.36	2.55	1.95	3.44	6.05
Citygate	4.03	3.82	3.68	8.12	6.96
Delivered to consumers	4.03	J.UZ	3.00	0.17	0.30
Residential	8.69	8.06	8.04	9.40	12.12
Commercial	7.08	6.63	6.39	9.40 7.79	10.59
Industrial	7.08 4.80	6.63 4.44	3.99	7.79 5.47	8.43
	4.80 W	4.44 W	3.99 W	5.47 W	8.43 W
Electric power	VV	VV	٧٧	٧V	VV

 $<sup>^{</sup>st}$  Volume is less than 500,000 cubic feet.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

<sup>-</sup> Not applicable.

<sup>&</sup>lt;sup>R</sup> Revised data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.