

Table S18. Summary statistics for natural gas – Kansas, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	183,644	167,346	R149,629	R140,896	136,401
Oil wells	0	0	0	0	0
Coalbed wells	17,659	15,682	R13,693	R12,043	11,400
Shale gas wells	88	60	40	47	44
Total gross withdrawals	201,391	183,087	R <b>163,362</b>	152,986	147,846
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	201,391	183,087	R163,362	152,986	147,846
NGPL production, gaseous equivalent	18,841	15,481	14,050	₹13,865	13,801
Total dry production	182,549	167,606	R <b>149,312</b>	R139,121	134,045
Supply (million cubic feet)					
Dry production	182,549	167,606	R149,312	R139,121	134,045
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	2,092,110	1,882,236	1,469,046	R1,079,500	1,356,253
Withdrawals from storage					
Underground storage	112,650	110,540	107,190	105,903	129,482
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	713
Balancing item	24,957	4,211	R14,580	R43,083	-88,058
Total supply	2,412,266	2,164,593	R1,740,128	R1,367,607	1,532,435

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	310,028	307,349	R291,418	R282,202	307,551
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,988,792	1,731,518	1,338,246	R978,574	1,109,769
Additions to storage					
Underground storage	113,446	125,725	110,464	106,830	115,114
LNG storage	0	0	0	0	0
Total disposition	2,412,266	2,164,593	R1,740,128	R1,367,607	1,532,435
Consumption (million cubic feet)					
Lease fuel	€11,336	€10.070	8,985	E8,414	<b>€8,132</b>
Pipeline and distribution use	28,863	26,157	R18,603	R12,679	13,921
Plant fuel	987	1,128	851	857	923
Delivered to consumers	30,	1,120		03,	
Residential	67,134	68.123	62,313	60,146	65,343
Commercial	40,249	41,320	39,857	41,010	45,969
Industrial	132,495	131,590	135,733	R135,508	142,391
Vehicle fuel	683	729	771	920	1.306
Electric power	28,281	28,232	24,305	R22,668	29,566
Liectric power	20,201	28,232	24,303	1,22,008	29,300
Total delivered to consumers	268,842	269,994	262,979	₹260,252	284,575
Total consumption	310,028	307,349	₹ <b>291,418</b>	R282,202	307,551
Delivered for other companies					
(million cubic feet)					
Residential	9	8	7	8	8
Commercial	19,017	19,801	20,526	21,050	22,135
Industrial	124,067	123,324	125,014	125,452	130,246
Number of consumers					
Residential	870,371	872,451	880,942	884,427	887,534
Commercial	86,199	85,969	86,252	86,573	86,997
Industrial	7,343	7,431	7,534	7,509	7,703
Average annual consumption per consumer					
(thousand cubic feet)	467	404	463		F20
Commercial	467	481	462	474	528
Industrial	18,044	17,708	18,016	R18,046	18,485
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports	<del></del>				
Citygate	4.21	3.68	3.42	11.27	7.58
Delivered to consumers					
Residential	10.18	9.24	9.37	11.11	14.37
Commercial	8.63	7.68	7.49	9.08	12.33
Industrial	4.38	3.93	3.38	5.22	8.36
	3.33	2.83	2.62	R9.85	

<sup>-</sup> Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

**Note:** Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

E Estimated data.

NA Not available.

 $<sup>^{\</sup>rm R}$  Revised data.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.