

Table S11. Summary statistics for natural gas – Georgia, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	0	0	0	0	0
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	0	0	0	0	0
Non-marketed disposition					
Repressuring	0	0	0	0	0
Vented and flared	0	0	0	0	0
Nonhydrocarbon gases removed	0	0	0	0	0
Total non-marketed disposition	0	0	0	0	0
Dry production					
Marketed production	0	0	0	0	0
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	0	0	0	0	0
Supply (million cubic feet)					
Dry production	0	0	0	0	0
Receipts					
Imports	14,500	5,648	2,693	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,696,521	1,581,944	1,609,025	1,693,554	1,950,518
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	3,487	1,042	810	1,185	3,062
Supplemental gas supplies	460	437	405	383	352
Balancing item	7,887	5,441	5,852	r5,847	-14,169
Total supply	1,722,855	1,594,511	1,618,786	R 1,700,969	1,939,763

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	738,986	767,401	757,782	R753,193	784,466
Deliveries					
Exports	0	3,400	36,277	84,442	108,437
Intransit deliveries	0	0	0	0	0
Interstate deliveries	976,877	820,824	822,277	860,082	1,043,279
Additions to storage					
Underground storage	0	0	0	0	0
LNG storage	6,992	2,886	2,451	3,253	3,581
Total disposition	1,722,855	1,594,511	1,618,786	R 1,700,969	1,939,763
Consumption (million cubic feet)					
Lease fuel	0	0	0	0	0
Pipeline and distribution use	15,239	5,691	5,911	6,372	11,072
Plant fuel	15,239	3,031	5,911	0,372	11,072
Delivered to consumers	U	U	U	U	
Residential	133 085	122 160	119,792	126 670	134,256
Commercial	133,085	123,169 53,611	119,792 50,471	126,670 53,082	
	56,539			-	55,326
Industrial	158,445	155,992	153,342	162,005	154,697
Vehicle fuel	2,031	1,795	1,588	1,518	1,444
Electric power	373,647	427,142	426,677	R403,547	427,672
Total delivered to consumers	723,747	761,710	751,871	₹ 746,821	773,395
Total consumption	738,986	767,401	757,782	R 753,193	784,466
Delivered for other companies					
(million cubic feet)					
Residential	115,776	107,253	104,450	109,756	117,984
Commercial	44,296	41.734	39,981	41,668	43,917
Industrial	118,633	116,678	117,998	126,452	118,773
Number of consumers					
Residential	1,827,473	1,842,099	1,864,109	1,881,936	1,893,058
Commercial	125,741	126,480	125,698	126,651	126,358
Industrial	2,575	2,432	2,763	2,772	2,811
Average annual consumption per consumer					
(thousand cubic feet)	450	42.4	402	410	420
Commercial	450	424	402	419	438
Industrial	61,532	64,142	55,498	58,443	55,033
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports	4.41	4.78	1.84		
Exports		W	6.78	7.38	11.03
Citygate	4.02	3.78	3.26	4.69	7.26
Delivered to consumers					
Residential	13.98	14.88	15.45	15.91	18.06
Commercial	8.17	8.21	7.69	8.59	11.39
Industrial	4.63	4.23	3.85	5.44	9.02
	4.01				

Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-910, Monthly Natural Gas Marketer Survey; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Revised data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.