

Table S4. Summary statistics for natural gas – Arkansas, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	81,008	70,525	R69,544	R67,068	65,585
Oil wells	2,530	1,991	R2.005	1,897	1,687
Coalbed wells	1,142	960	R951	909	809
Shale gas wells	505,306	451,281	R408,706	R378,410	348,114
Total gross withdrawals	589,985	524,757	R <b>481,205</b>	R <b>448,283</b>	416,196
Non-marketed disposition					
Repressuring	NA	NA	NA	NA	NA
Vented and flared	NA	NA	NA	NA	NA
Nonhydrocarbon gases removed	NA	NA	NA	NA	NA
Total non-marketed disposition	NA	NA	NA	NA	NA
Dry production					
Marketed production	589,985	524,757	R481,205	R448,283	416,196
NGPL production, gaseous equivalent	284	257	210	202	181
Total dry production	589,701	524,500	R <b>480,995</b>	R <b>448,081</b>	416,015
Supply (million cubic feet)					
Dry production	589,701	524,500	R480,995	R448,081	416,015
Receipts					
Imports	0	0	0	0	0
Intransit receipts	0	0	0	0	0
Interstate receipts	1,222,799	1,346,754	1,331,580	1,336,081	1,369,661
Withdrawals from storage					
Underground storage	4,852	4,942	5,418	4,797	6,658
Liquefied natural gas (LNG) storage	32	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	-4,788	-2,513	r-4,444	r-1,149	-6,544
Total supply	1,812,595	1,873,683	R <b>1,813,549</b>	R <b>1,787,809</b>	1,785,790

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	360,804	364,821	r329,504	R353,475	387,849
Deliveries					
Exports	0	0	0	0	0
Intransit deliveries	0	0	0	0	0
Interstate deliveries	1,446,286	1,503,850	1,478,592	R1,428,577	1,392,058
Additions to storage					
Underground storage	5,505	5,012	5,453	5,757	5,883
LNG storage	0	0	0	0	0
Total disposition	1,812,595	1,873,683	R1,813,549	R <b>1,787,80</b> 9	1,785,790
Consumption (million cubic feet)					
Lease fuel	<b>€3,41</b> 5	€3.149	RE2,887	RE2,690	€2.497
Pipeline and distribution use	7,276	7,686	R6,134	₹5,161	5,644
Plant fuel	277	287	249	256	260
Delivered to consumers	2,,,	207	2-13	230	200
Residential	34.979	33,718	30.302	R33,841	31.369
Commercial	55,453	55,100	52,697	57,061	55,316
Industrial	106,692	105,280	101,783	104,988	105,072
Vehicle fuel	49	70	78	104,388	103,072
	152,665	159,531	135,375	R149,396	187,603
Electric power	152,005	159,531	135,375	K149,390	187,003
Total delivered to consumers	349,836	353,699	320,234	R <b>345,368</b>	379,448
Total consumption	360,804	364,821	R <b>329,504</b>	R <b>353,475</b>	387,849
Delivered for other companies					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	33,216	33,483	33,458	35,185	34,511
Industrial	105,097	103,589	100,048	103,312	103,078
Number of consumers					
Residential	554,502	557,263	564,639	R568,639	566,288
Commercial	69,528	69,425	69,646	69,792	69,702
Industrial	976	965	948	925	887
Average annual consumption per consumer					
(thousand cubic feet)	700	704		040	704
Commercial	798	794	757	818	794
Industrial	109,315	109,098	107,366	113,500	118,458
Average price for natural gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	4.42	4.04	3.60	8.05	8.17
Delivered to consumers					
Residential	11.77	11.05	12.28	R12.55	16.78
Commercial	7.95	7.68	7.65	8.48	12.80
Industrial	6.78	6.25	6.25	7.76	10.46
	W	W	W	W	W

<sup>--</sup> Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

<sup>&</sup>lt;sup>E</sup> Estimated data.

NA Not available.

Revised data.

Revised estimated data.

W Withheld.

<sup>&</sup>lt;sup>a</sup> Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.