

Table S3. Summary statistics for natural gas – Arizona, 2018-2022

	2018	2019	2020	2021	2022
Production (million cubic feet)					
Gross withdrawals					
Natural gas wells	42	66	R87	229	198
Oil wells	0	0	0	0	0
Coalbed wells	0	0	0	0	0
Shale gas wells	0	0	0	0	0
Total gross withdrawals	42	66	R 87	229	198
Non-marketed disposition					
Repressuring	0	NA	NA	NA	NA
Vented and flared	0	NA	NA	NA	NA
Nonhydrocarbon gases removed	0	NA	NA	NA	NA
Total non-marketed disposition	0	NA	NA	NA	NA
Dry production					
Marketed production	42	66	r87	229	198
NGPL production, gaseous equivalent	0	0	0	0	0
Total dry production	42	66	R 87	229	198
Supply (million cubic feet)					
Dry production	42	66	r87	229	198
Receipts					
Imports	0	0	0	0	0
Intransit receipts	4,562	8,039	4,408	3,454	2,811
Interstate receipts	1,360,951	1,508,277	1,539,987	1,525,705	1,469,597
Withdrawals from storage					
Underground storage	0	0	0	0	0
Liquefied natural gas (LNG) storage	0	0	0	0	0
Supplemental gas supplies	0	0	0	0	0
Balancing item	-40,844	-37,214	R-34,011	R-35,060	-26,721
Total supply	1,324,712	1,479,168	R1,510,471	R 1,494,329	1,445,885

See footnotes at end of table.

	2018	2019	2020	2021	2022
Disposition (million cubic feet)					
Consumption	384,753	469,232	r499,552	R469,470	454,497
Deliveries					
Exports	115,237	109,933	110,640	85,698	53,330
Intransit deliveries	17,452	14,310	18,032	19,408	16,082
Interstate deliveries	807,270	885,694	882,247	919,753	921,976
Additions to storage			······································		
Underground storage	0	0	0	0	0
LNG storage	0	0	0	0	0
Total disposition	1,324,712	1,479,168	R1,510,471	R 1,494,329	1,445,885
Consumption (million cubic feet)					
Lease fuel	E3	£5	RE6	€16	14
Pipeline and distribution use	12,338	15,902	16,461	16,586	15,935
Plant fuel	0	13,302	0	10,500	15,555
Delivered to consumers					
Residential	35,125	42.085	41,515	39,828	42,164
Commercial	31,812	34,687	31,605	33,279	35,636
Industrial	19,169	18,625	19,079	19,941	19,489
Vehicle fuel	1,656	1.622	2.027	2,071	2.114
Electric power	284,651	356,307	388,859	R357,748	339,145
Electric power	204,031	550,507	300,039	N337,740	339,143
Total delivered to consumers	372,412	453,325	483,085	R452,868	438,548
Total consumption	384,753	469,232	₹499,552	₽469,470	454,497
Delivered for other companies					
(million cubic feet)					
Residential	2	2	2	2	3
Commercial	5,811	6,411	5,763	6,164	6,963
Industrial	16,411	15,239	15,174	15,691	15,588
Number of consumers					
Residential	1,252,498	1,277,421	1,306,008	1,330,138	1,358,116
Commercial	57,504	57,868	58,226	58,749	59,335
Industrial	382	383	374	381	380
Average annual consumption per consumer (thousand cubic feet)					
Commercial	553	599	543	566	601
Industrial	50,179	48,630	51,012	52,339	51,287
A					
Average price for natural gas (dollars per thousand cubic feet)					
Imports					
Exports	2.38	2.59	1.52	5.32	6.44
Citygate	3.47	2.62	2.56	7.10	6.87
Delivered to consumers	3.47	2.02	2.30	7.10	5.67
Residential	15.35	13.46	13.10	15.52	17.81
Commercial	8.69	7.29	6.91	8.68	10.81
Industrial	5.98	4.12	3.94	6.41	7.48
Electric power	3.08	4.12 W	3.34 W	0.41 W	8.68
Licetife power	3.08	٧٧	٧V	٧٧	3.06

⁻ Not applicable.

Source: U.S. Energy Information Administration (EIA), Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition; Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers; Form EIA-816, Monthly Natural Gas Liquids Report; Form EIA-64A, Annual Report of the Origin of Natural Gas Liquids Production; Form EIA-191, Monthly Underground Gas Storage Report; Office of Fossil Energy and Carbon Management, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, Power Plant Operations Report; the Bureau of Safety and Environmental Enforcement (BSEE); state and federal agencies; state-sponsored public record databases; Form EIA-23, Annual Survey of Domestic Oil and Gas Reserves; PointLogic Energy; Enverus; and EIA estimates based on historical data.

Note: Totals may not add because of independent rounding and/or withheld data. Prices are in nominal dollars, and represent the weighted average of sales volumes in each sector.

Percentage is less than 0.05%.

^E Estimated data.

NA Not available.

^R Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and distribution use volumes include line loss, defined as known volumes of lost natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.